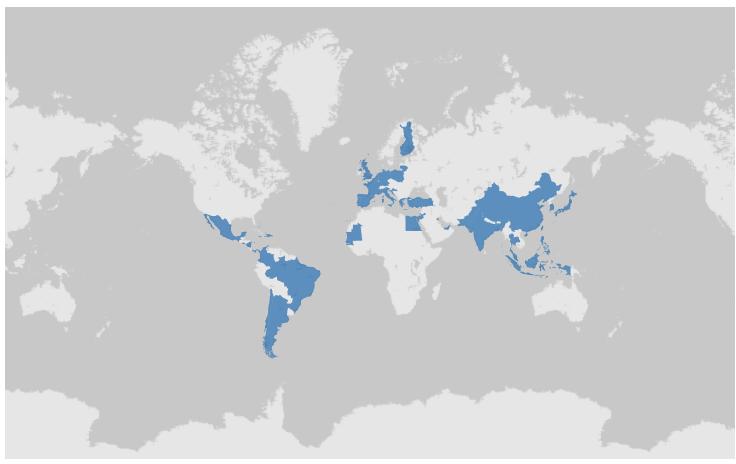


Office of Regulation, Analysis, and Engagement Division of Natural Gas Regulation

## U.S. Natural Gas Imports and Exports Monthly August 2025

**Published October 2025** 

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



**U.S. LNG Historical Countries of Destination** 

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### **U.S Natural Gas Imports & Exports Monthly Report**

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### **Executive Summary**

August 2025

### Summary

In August 2025, the United States exported 761.1 Bcf and imported 245.0 Bcf of natural gas, which resulted in 516.1 Bcf of net exports.

### **U.S. LNG Exports**

The United States exported 451.1 Bcf (59.3% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 31 countries.

- Europe (270.2 Bcf, 59.9%), Asia (90.1 Bcf, 20.0%), Africa (59.5 Bcf, 13.2%), Latin America/ Caribbean (31.4 Bcf, 7.0%)
- 3.5% increase from July 2025
- 24.1% increase from August 2024
- 87.9% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 12.1% went to Free Trade Agreement countries (FTA).
- U.S. LNG exports to the top five countries of destination accounted for 52.4% of total U.S. LNG exports.
  - Netherlands (70.8 Bcf, 15.7%), Egypt (57.3 Bcf, 12.7%), Germany (38.8 Bcf, 8.6%), Italy (38.6 Bcf, 8.6%), and Spain (31.0 Bcf, 6.9%).

### U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 228.6 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 228.6 Bcf of net exports.

- 7.4% increase from July 2025
- 3.6% increase from August 2024

### U.S. Imports and Exports by Pipeline and Truck with Canada

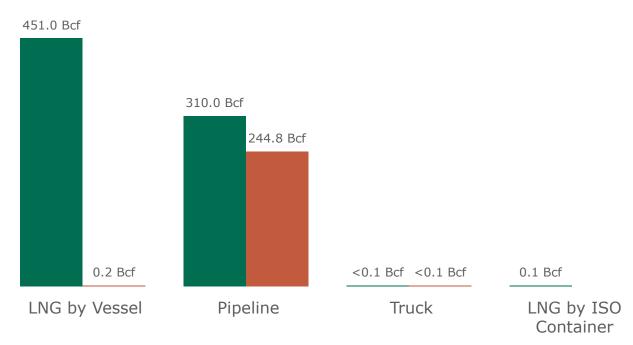
The United States exported 81.4 Bcf of natural gas to Canada and imported 244.8 Bcf of natural gas from Canada, which resulted in 163.4 Bcf of net imports.

- 15.6% decrease from July 2025
- 19.6% decrease from August 2024

2

### **U.S. Natural Gas Imports & Exports by Mode of Transport (August 2025)**



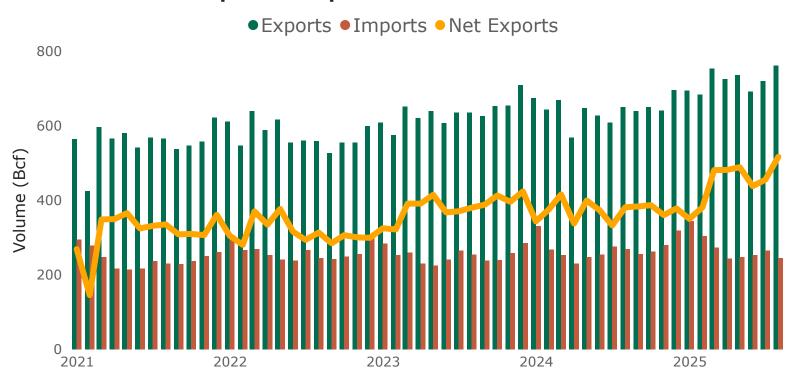


### 1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)		Monthly		Percentag	je Change
Mode of Transport	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024
Exports					
LNG by Vessel	451.0	435.7	363.5	4%	24%
Pipeline	310.0	283.3	286.6	9%	8%
Truck	<0.1	< 0.1	< 0.1	-46%	-89%
LNG by ISO Container	0.1	0.1	< 0.1	-19%	18%
Total	761.1	719.2	650.3	6%	17%
Imports					
LNG by Vessel	0.2	0.2	0	-12%	-
Pipeline	244.8	264.2	269.2	-7%	-9%
Truck	<0.1	< 0.1	< 0.1	-14%	-51%
LNG by ISO Container	0	0	0	_	_
Total	245.0	264.5	269.3	-7%	-9%
Net Exports	516.1	454.7	381.0	14%	35%

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

### **U.S. Natural Gas Imports & Exports**



### 1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

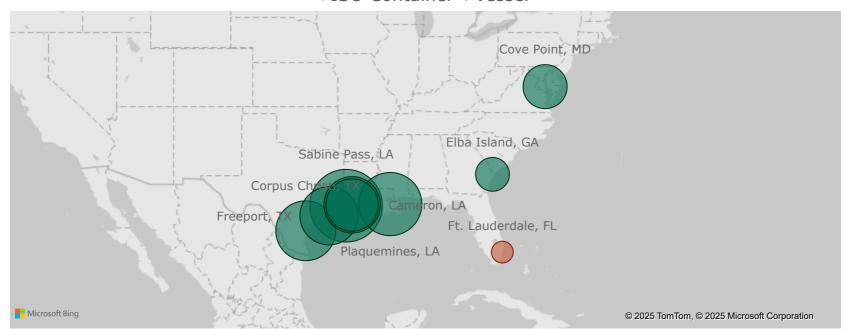
Volume (Bcf)	Year-	to-Date (Jai	n-Aug)		Annua	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports						
LNG by Vessel	3,457.6	2,839.7	22%	4,365.4	4,341.2	<1%
Pipeline	2,304.6	2,242.7	3%	3,339.1	3,266.6	2%
Truck	0.2	0.7	-69%	1.0	1.1	-13%
LNG by ISO Container	0.8 0.7		15%	0.9	1.1	-14%
Total	5,763.2	5,083.7	13%	7,706.4	7,610.0	1%
Imports						
LNG by Vessel	2.7	11.5	-77%	15.6	13.2	18%
Pipeline	2,170.5	2,115.1	3%	3,225.7	3,015.7	7%
Truck	0.9	0.8	23%	1.2	2.4	-49%
LNG by ISO Container	0	0	_	0	0	_
Total	2,174.0	2,127.3	2%	3,242.5	3,031.2	7%
Net Exports	3,589.2	2,957.0	21%	4,464.6	4,578.8	-2%

- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

### **U.S.-Produced LNG Exports by Point of Exit (August 2025)**

■ISO Container■ Vessel



### 2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024	Aug 2025	Aug 2025	Aug 2025	Aug 2025
LNG Exports by Vessel									
Sabine Pass, LA	118.2	114.8	118.4	3%	<1%	35	13	88%	0%
Plaquemines, LA	78.5	69.9	0	12%	-	22	9	96%	50%
Corpus Christi, TX	66.4	67.9	63.5	-2%	4%	20	14	86%	0%
Freeport, TX	60.7	60.0	62.9	1%	-4%	21	11	98%	16%
Cameron, LA	55.0	53.4	52.0	3%	6%	17	11	71%	0%
Cameron (Calcasieu Pass), LA	42.9	43.3	32.7	<1%	31%	12	9	91%	0%
Cove Point, MD	22.7	21.3	19.5	6%	16%	7	5	84%	0%
Elba Island, GA	6.7	3.6	13.6	84%	-51%	2	2	52%	0%
Altamira, Tamaulipas, MX	0	1.5	0.8	-100%	-100%	-	0	0%	0%
Total	451.0	435.7	363.5	4%	24%	136	27	88%	11%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	0.1	0.1	< 0.1	-19%	20%	30	4	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Miami, FL	0	0	< 0.1	-	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	< 0.1	-	-100%	-	0	0%	0%
West Palm Beach, FL	0	0	0	-	-	-	0	0%	0%
Total	0.1	0.1	<0.1	-19%	18%	30	4	100%	0%
Total LNG Exports	451.1	435.8	363.6	4%	24%	-	31	88%	11%

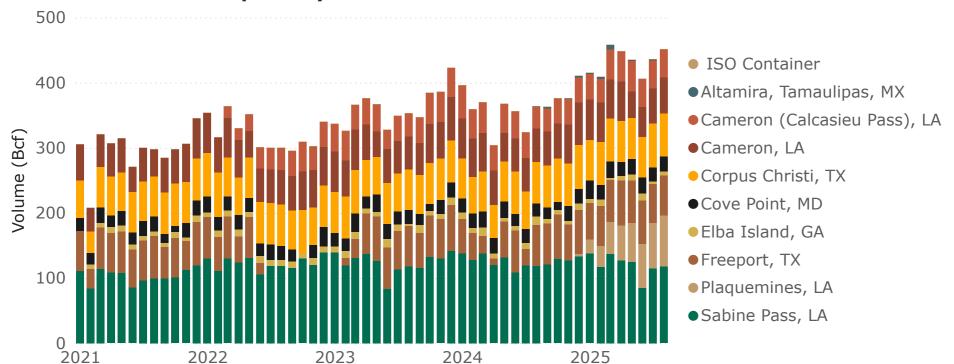
<sup>-</sup> Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>-</sup> not applicable(-).

### Year-to-Date and Annual Summary

### **U.S.-Produced LNG Exports by Point of Exit**



### 2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

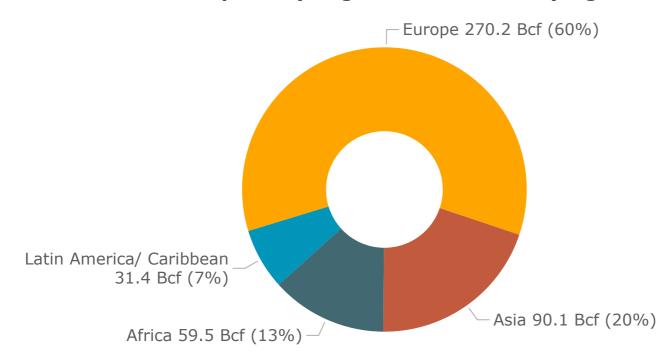
Volume (Bcf)	Year-to	-Date (Jan	-Aug)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Sabine Pass, LA	962.6	1,002.3	-4%	1,512.2	1,488.1	2%	285	32	88%	0%
Corpus Christi, TX	517.6	475.2	9%	739.4	742.0	<1%	156	26	92%	0%
Freeport, TX	504.4	339.1	49%	594.8	605.0	-2%	169	25	91%	15%
Cameron, LA	438.5	431.7	2%	662.5	656.5	<1%	148	28	80%	0%
Plaquemines, LA	431.8	0	-	3.6	0	-	122	19	94%	43%
Cameron (Calcasieu Pass), LA	344.2	339.0	2%	490.6	490.1	<1%	104	22	91%	18%
Cove Point, MD	189.5	178.4	6%	254.0	250.7	1%	63	17	97%	0%
Elba Island, GA	55.3	73.2	-24%	101.4	108.7	-7%	18	8	89%	0%
Altamira, Tamaulipas, MX	13.7	0.8	17X	6.8	0	-	-	7	64%	0%
Total	3,457.6	2,839.7	22%	4,365.4	4,341.2	<1%	1,072	39	89%	9%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	0.8	0.7	15%	0.9	1.1	-14%	212	4	100%	0%
West Palm Beach, FL	< 0.1	0	-	0	0	-	-	1	100%	0%
Jacksonville, FL	0	0	-	< 0.1	0	_	-	0	0%	0%
Miami, FL	0	< 0.1	-100%	< 0.1	< 0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	< 0.1	-100%	< 0.1	0	-	-	0	0%	0%
Total	0.8	0.7	15%	0.9	1.1	-14%	221	4	100%	0%
Total LNG Exports	3,458.4	2,840.3	22%	4,366.4	4,342.3	<1%	-	43	89%	9%

<sup>-</sup> Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>-</sup> not applicable(-).

### **U.S.-Produced LNG Exports by Region of Destination (August 2025)**



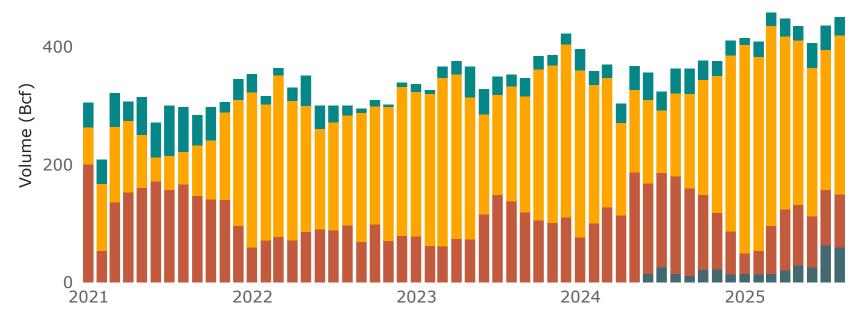
### 3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024	Aug 2025	Aug 2025	Aug 2025	Aug 2025
LNG Exports by Vessel									
Europe	270.2	237.5	141.6	14%	91%	80	11	100%	16%
Asia	90.1	93.5	165.1	-4%	-45%	27	9	59%	0%
Africa	59.5	63.4	14.7	-6%	3X	19	2	100%	6%
Latin America/ Caribbean	31.3	41.2	42.2	-24%	-26%	10	5	43%	11%
Total	451.0	435.7	363.5	4%	24%	136	27	88%	11%
LNG Exports by ISO Container									
Latin America/ Caribbean	0.1	0.1	<0.1	-19%	19%	30	4	100%	0%
Europe	0	0	< 0.1	_	-100%	-	0	0%	0%
Total	0.1	0.1	<0.1	-19%	18%	30	4	100%	0%
Total LNG Exports	451.1	435.8	363.6	4%	24%	-	31	88%	11%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### **U.S.-Produced LNG Exports by Region of Destination**

◆Africa◆Asia◆Europe◆Latin America/ Caribbean



3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Year-to	-Date (Jan	-Aug)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Europe	2,355.2	1,426.7	65%	2,315.3	2,860.7	-19%	714	15	100%	12%
Asia	633.7	1,084.0	-42%	1,528.0	1,186.1	29%	188	13	66%	4%
Africa	240.6	54.3	3X	122.9	0	-	72	2	100%	4%
Latin America/ Caribbean	228.1	274.6	-17%	399.2	294.4	36%	98	9	34%	6%
Total	3,457.6	2,839.7	22%	4,365.4	4,341.2	<1%	1,072	39	89%	9%
LNG Exports by ISO Container										
Latin America/ Caribbean	0.8	0.7	15%	0.9	1.1	-14%	221	4	100%	0%
Europe	0	< 0.1	-100%	< 0.1	0	-	-	0	0%	0%
Total	0.8	0.7	15%	0.9	1.1	-14%	221	4	100%	0%
Total LNG Exports	3,458.4	2,840.3	22%	4,366.4	4,342.3	<1%	-	43	89%	9%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Antigua and Barbuda

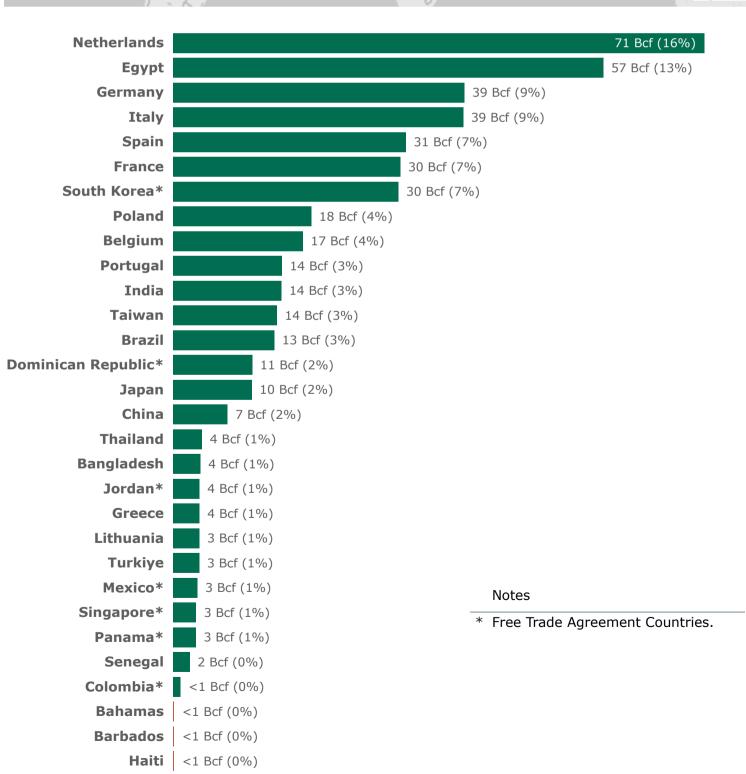
<1 Bcf (0%)

Map 8

### 4: U.S.-Produced LNG Exports by Country of Destination (August 2025)







### 4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)		Monthly		Percentag	ge Change	No. of	% Spot
Country of Destination	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs.	Aug 2025 vs.	Cargos Aug 2025	Spot Aug 2025
				Jul 2025	Aug 2024		
LNG Exports by Vessel							
Netherlands	70.8	53.8	37.5	31%	89%	20	10%
Egypt	57.3	61.0	14.7	-6%	291%	18	6%
Germany	38.8	35.5	14.2	9%	174%	11	37%
Italy	38.6	24.6	21.1	57%	83%	11	18%
Spain	31.0	39.0	20.9	-21%	49%	10	8%
France	30.3	11.0	8.3	176%	265%	11	24%
South Korea*	30.0	19.5	42.7	54%	-30%	9	0%
Poland	18.4	21.2	11.0	-13%	67%	5	0%
Belgium	17.3	9.7	0	78%	-	5	21%
Portugal	14.5	3.3	6.2	3X	134%	4	0%
India	14.4	14.5	24.9	<1%	-42%	4	0%
Taiwan	13.8	16.9	9.8	-18%	41%	4	0%
Brazil	13.5	11.8	16.7	14%	-20%	4	26%
Dominican Republic*	10.5	6.1	9.6	73%	10%	3	0%
Japan	10.5	17.3	30.3	-39%	-65%	3	0%
China	7.3	0	28.1	_	-74%	2	0%
Thailand	3.9	8.3	10.9	-53%	-65%	1	0%
Bangladesh	3.7	6.9	0	-47%	-	2	0%
Jordan*	3.5	0	3.5	-	2%	1	0%
Greece	3.5	11.5	1.7	-70%	113%	1	0%
Lithuania	3.5	10.7	3.2	-67%	9%	1	0%
Turkiye	3.5	3.6	0	-4%	_	1	0%
Mexico*	3.2	1.5	0.8	115%	3X	1	0%
Singapore*	3.0	0	6.8	-	-55%	1	0%
Panama*	3.0	1.4	1.9	121%	56%	1	0%
Senegal	2.2	2.4	0	-9%	5070	1	0%
Colombia*	1.0	2.9	5.2	-66%	-81%	1	0%
Argentina	0	10.5	4.3	-100%	-100%		0%
Bahrain*	0	3.2	0	-100%	100 /0	_	0%
Chile*	0	6.8	3.7	-100%	-100%	-	0%
Croatia	0	6.2	3.7	-100%	-100%	_	0%
El Salvador*	0	0.2	0	-100%	-100%	_	0%
Finland			0	-100%	_	_	0%
Indonesia	0	3.6		-100%	-100%		0%
	0		1.0	1000/	-100%	-	
Jamaica	0	0.3	0	-100%	1000/	-	0%
Kuwait	0	0	3.3	-	-100%	-	0%
Malaysia	0	0	3.7	-	-100%	-	0%
Malta	0	0	0	-	_	-	0%
Mauritania	0	0	0	-	-	-	0%
Pakistan	0	0	0	1000/	_	-	0%
Philippines	0	6.9	0	-100%	-	-	0%
United Arab Emirates	0	0	0	1.000	1000/	-	0%
United Kingdom	0	3.6	13.9	-100%	-100%	-	0%
Total  LNG Exports by ISO	451.0	435.7	363.5	4%	24%	136	11%
Container							
Bahamas	<0.1	< 0.1	<0.1	-5%	4%	19	0%
Barbados	<0.1	< 0.1	<0.1	-35%	86%	4	0%
Haiti	<0.1	<0.1	<0.1	38%	-8%	4	0%
Antigua and Barbuda	<0.1	<0.1	<0.1	2%	-62%	3	0%
Jamaica	0	0	<0.1		-100%	-	0%
Netherlands	0	0	<0.1	_	-100%	_	0%
		0.1	<0.1	-19%	18%	30	0%
Total	0.1	U. I	<b>∼</b> 11. 1	-19%	1000	. 347	W 2 - 715

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>-</sup> not applicable(-).

<sup>\*</sup> Free Trade Agreement Countries.

### 4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-	-Date (Jan	-Aug)		Annual		No. of Cargos	% Spot
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025
LNG Exports by Vessel								
Netherlands	438.6	324.6	35%	463.8	588.6	-21%	127	13%
France	357.4	224.6	59%	354.8	492.9	-28%	109	15%
Spain	247.3	145.8	70%	210.7	269.5	-22%	84	5%
Italy	242.2	114.0	112%	185.8	197.8	-6%	71	9%
Egypt	233.3	53.3	3X	121.8	0	-	68	5%
Germany	222.1	145.2	53%	212.3	204.6	4%	66	24%
United Kingdom	198.2	128.7	54%	248.5	450.2	-45%	-	16%
Turkiye	172.6	75.2	130%	215.3	156.4	38%	53	8%
South Korea*	172.1	215.2	-20%	289.2	275.8	5%	50	2%
Poland	157.5	82.9	90%	132.6	139.6	-5%	45	2%
Japan	121.5	223.1	-46%	335.9	310.2	8%	36	6%
India	99.3	182.9	-46%	256.0	164.3	56%	29	0%
Belgium	98.8	33.8	192%	40.8	97.0	-58%	30	17%
Taiwan	75.3	82.3	-8%	118.2	104.1	14%	23	0%
Dominican Republic*	60.3	61.1	-1%	90.6	73.8	23%	25	14%
Greece	59.4	25.3	135%	58.7	39.4	49%	23	19%
Lithuania	51.6	25.4	103%	49.3	55.3	-11%	15	7%
Brazil	51.3	55.1	-7%	105.8	38.6	174%	17	7%
Portugal	49.1	48.8	<1%	67.7	72.9	-7%	14	0%
Thailand	48.3	89.8	-46%	108.1	59.5	82%	14	0%
Bangladesh	41.9	9.9	3X	40.2	24.1	66%	13	8%
Chile*	31.3	47.9	-35%	56.4	31.2	81%	-	0%
Croatia	30.7	37.1	-17%	53.5	55.4	-4%	-	0%
Jordan*	27.2	31.8	-14%	42.6	3.3	12X	8	13%
Colombia*	26.5	29.9	-11%	49.4	32.0	54%	16	0%
Argentina	25.4	51.8	-51%	51.8	76.9	-33%	-	0%
Finland	23.3	13.2	77%	16.8	38.5	-56%	-	0%
Panama*	20.1	14.7	37%	19.6	19.6	<1%	10	12%
Bahrain*	13.9	0	-	0	0	_	-	26%
Mexico*	8.1	6.7	22%	11.2	13.7	-18%	3	0%
Kuwait	7.8	28.5	-73%	34.6	35.2	-2%	-	0%
Senegal	7.3	0.5	13X	0.5	0	_	4	0%
China	7.3	152.4	-95%	212.8	173.2	23%	2	0%
United Arab Emirates	7.2	3.1	137%	3.1	0	_	-	0%
Philippines	6.9	3.6	88%	3.6	6.8	-47%	-	51%
Malta	6.6	2.3	181%	4.6	2.6	79%	-	0%
Singapore*	5.0	41.0	-88%	57.6	23.3	147%	2	0%
El Salvador*	3.6	0	_	1.2	< 0.1	1440X	-	0%
Jamaica	1.5	7.4	-80%	13.2	8.6	53%	-	0%
Indonesia	0	2.2	-100%	7.7	3.2	145%	-	0%
Malaysia	0	18.2	-100%	18.2	0	_	-	0%
Mauritania	0	0.5	-100%	0.5	0	_	-	0%
Pakistan	0	0	_	0	3.1	-100%	-	0%
Total	3,457.6	2,839.7	22%	4,365.4	4,341.2	<1%	1,072	9%
LNG Exports by ISO Container								
Barbados	0.4	0.2	102%	0.3	< 0.1	25X	35	0%
Bahamas	0.3	0.3	-7%	0.5	0.5	<1%	133	0%
Haiti	< 0.1	< 0.1	-31%	< 0.1	0.1	-32%	19	0%
Antigua and Barbuda	< 0.1	< 0.1	-42%	< 0.1	< 0.1	49%	34	0%
Jamaica	0	< 0.1	-100%	<0.1	0.4	-96%	-	0%
Netherlands	0	< 0.1	-100%	< 0.1	0	-	-	0%
Total	0.8	0.7	15%	0.9	1.1	-14%	221	0%
Total LNG Exports	3,458.4	2,840.3	22%	4,366.4	4,342.3	<1%	-	9%

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

not applicable(-).

<sup>\*</sup> Free Trade Agreement Countries.

### Monthly series

### 5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)		20	24					2	025			
Region of Destination	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Exports by Vessel												
Africa	11.0	21.6	21.9	14.1	14.4	13.9	14.2	20.6	28.8	25.6	63.4	59.5
Asia	148.4	127.5	95.7	72.4	34.7	39.9	82.3	103.3	103.2	86.7	93.5	90.1
Europe	160.9	194.9	233.5	299.2	354.6	329.6	338.9	294.1	278.7	251.7	237.5	270.2
Latin America/ Caribbean	42.7	32.2	24.8	24.9	11.2	25.7	22.4	30.0	24.4	41.9	41.2	31.3
Total	363.0	376.1	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7	451.0
LNG Exports by ISO Container												
Europe	0	0	0	0	0	0	0	0	0	0	0	0
Latin America/ Caribbean	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1
Total LNG Exports	363.0	376.2	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.8	451.1

### **5b: U.S.-Produced LNG Exports by Point of Exit**

Volume (Bcf)		20	24					20	)25			
Point of Exit	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	2.9	<0.1	0.8	2.3	1.2	3.1	6.3	0	1.6	0	1.5	0
Cameron (Calcasieu Pass), LA	34.9	38.6	39.1	39.1	39.2	36.6	46.2	46.1	46.9	43.1	43.3	42.9
Cameron, LA	51.9	53.7	60.1	65.2	62.4	60.2	59.9	60.4	41.0	46.2	53.4	55.0
Corpus Christi, TX	64.6	66.8	65.5	67.3	62.1	66.3	66.6	63.6	62.5	62.2	67.9	66.4
Cove Point, MD	17.6	12.7	22.9	22.3	28.4	22.3	25.1	20.9	24.1	24.7	21.3	22.7
Elba Island, GA	6.9	6.4	5.2	9.8	6.1	9.8	2.8	7.2	8.7	10.4	3.6	6.7
Freeport, TX	63.0	69.0	55.6	68.1	56.0	61.7	64.5	68.9	65.4	67.2	60.0	60.7
Plaquemines, LA	0	0	0	3.6	21.5	31.6	49.4	53.5	60.1	67.3	69.9	78.5
Sabine Pass, LA	121.1	128.9	126.9	133.0	138.0	117.5	137.0	127.4	124.8	84.8	114.8	118.2
Total	363.0	376.1	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7	451.0
LNG Exports by ISO Container												
Ft. Lauderdale, FL	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0.1	< 0.1	< 0.1	< 0.1	0.1	0.1
Jacksonville, FL	0	0	0	< 0.1	0	0	0	0	0	0	0	0
Miami, FL	0	0	0	0	0	0	0	0	0	0	0	0
Port of Savannah, GA	0	0	0	0	0	0	0	0	0	0	0	0
West Palm Beach, FL	0	0	0	0	0	0	0	< 0.1	< 0.1	0	0	0
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1
Total LNG Exports	363.0	376.2	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.8	451.1

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>-</sup> The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### Monthly series

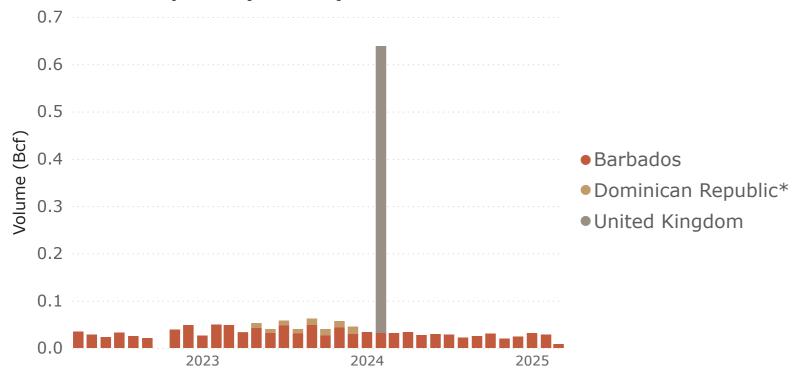
5c: U.SProduced LNG Exports by Country of Destination	on
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Volume (Bcf)		20	24					20	)25			
Country of	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Destination	ЭСР		NOV		Jan	TCD	Pidi	Ap.	Hay	Juli	Jul	Aug
LNG Exports by Vessel												
Argentina	0	0	0	0	0	0	0	2.1	2.3	10.4	10.5	(
Bahrain*	0	0	0	0	0	0	0	0	3.6	7.1	3.2	C
Bangladesh	6.3	10.3	7.1	6.6	3.4	3.5	0	7.1	3.5	13.7	6.9	3.7
Belgium	3.4	3.7	0	0	6.8	3.5	23.6	10.6	13.5	13.6	9.7	17.3
Brazil	21.8	13.5	9.8	5.7	0	9.5	5.1	3.3	3.4	4.8	11.8	13.5
Chile*	0	0	2.4	6.1	3.3	0	3.4	3.4	4.1	10.3	6.8	C
China	31.6	11.4	10.1	7.2	0	0	0	0	0	0	0	7.3
Colombia*	9.8	5.3	3.2	1.2	0	2.3	3.4	9.8	4.2	3.1	2.9	1.0
Croatia	0	10.2	0	6.2	3.3	7.0	0	6.8	3.7	3.7	6.2	C
Dominican Republic*	5.2	9.7	4.8	9.7	4.2	10.7	7.0	4.9	9.1	7.7	6.1	10.5
Egypt	11.0	21.6	21.9	14.1	14.4	13.9	14.2	18.0	28.8	25.6	61.0	57.3
El Salvador*	0	0	1.2	0	0	0	0	0	0	3.6	0	C
Finland	0	0	0	3.7	0	3.3	0	3.4	6.6	6.5	3.6	C
France	24.4	39.6	23.6	42.6	49.6	64.4	70.3	52.5	52.0	27.3	11.0	30.3
Germany	21.6	14.7	16.3	14.4	9.4	13.9	21.4	28.2	29.2	45.7	35.5	38.8
Greece	0	8.0	14.6	10.8	15.0	11.1	0	3.6	4.2	10.4	11.5	3.5
India	32.0	27.4	6.8	7.0	10.5	6.9	13.6	10.7	14.6	14.0	14.5	14.4
Indonesia	0	0.4	3.4	1.7	0	0	0	0	0	0	0	C
Italy	17.2	17.5	19.3	17.7	28.3	20.7	31.3	24.2	32.0	42.3	24.6	38.6
Jamaica	3.5	1.1	0.8	0.3	1.2	0	0	0	0	0	0.3	(
Japan	32.2	30.0	27.7	22.9	3.7	6.4	20.0	21.1	25.2	17.4	17.3	10.5
Jordan*	7.1	0	0	3.7	3.2	6.6	10.3	3.5	0	0	0	3.5
Kuwait	3.8	2.3	0	0	0	0	0	0	3.7	4.1	0	0.5
Lithuania	6.9	10.0	3.7	3.4	6.9	3.4	6.6	10.1	7.1	3.3	10.7	3.5
Malaysia	0.5		0	0		0			0		0	0.5
Malta	0	0	2.3	0	0	0	2.8	0	0	3.7	0	
Mexico*	0	2.6	0	2.0	0	0	0	3.4	0	0	1.5	3.2
Netherlands	48.9	32.2	29.8	28.3	35.4	24.8	56.8	56.0	78.9	62.1	53.8	70.8
Panama*	2.4	0	2.5	0	2.5	3.2	3.6	3.1	1.4	2.0	1.4	3.0
Philippines	0	0	0	0	0	0	0	0	0	0	6.9	0.0
Poland	14.4	10.9	14.0	10.3	25.1	13.7	21.3	25.4	21.5	10.8	21.2	18.4
Portugal	6.4	3.1	6.4	3.1	10.6	3.5	3.6	3.5	3.5	6.6	3.3	14.5
Senegal	0	0	0	0	0	0	0	2.7	0	0.0	2.4	2.2
Singapore*	0	3.9	10.7	2.0	0	0	0	0	2.0	0	0	3.0
South Korea*	25.7	21.3	16.2	10.9	11.0	10.0	17.3	39.8	22.9	21.6	19.5	30.0
Spain	14.1	7.0	10.6	33.2	30.3	18.1	51.9	55.8	15.8	5.3	39.0	31.0
Taiwan	9.6	9.6	10.1	6.5	2.9	3.2	6.1	10.2	13.3	8.8	16.9	13.8
Thailand	0	10.7	3.6	4.0	0	3.2	11.3	7.3	14.4	0.0	8.3	3.9
Turkiye	0	24.1	47.4	68.6	71.3	73.3	10.7	3.4	3.5	3.3	3.6	3.5
United Arab Emirates	0	0	0	0	0	0	3.7	3.6	0	0	0	(
United Kingdom	3.6	13.8	45.4	57.0	62.5	68.7	38.5	10.5	7.2	7.2	3.6	C
Total	363.0	376.1	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7	451.0
LNG Exports by ISO Container				=3.,								
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bahamas	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Barbados	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	<0.1	<0.1
Haiti	0	0	0	0	0	0	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Jamaica	0	0	0	0	0	0	0	0	0	0	0	C
Netherlands	0	0	0	0	0	0	0	0	0	0	0	C
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1
Total LNG	363.0	376.2	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.8	451.1

Totals may not equal sum of components because of independent rounding.
 \* Free Trade Agreement Countries.

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### **U.S. LNG Re-Exports by Country of Destination**



### 6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)		2024 2025										
Country of Destination and Point of Exit	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Re-Exports by ISO Container												
Ponce, PR												
Barbados	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0
<b>Total LNG Re-Exports</b>	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	0	0	0	0

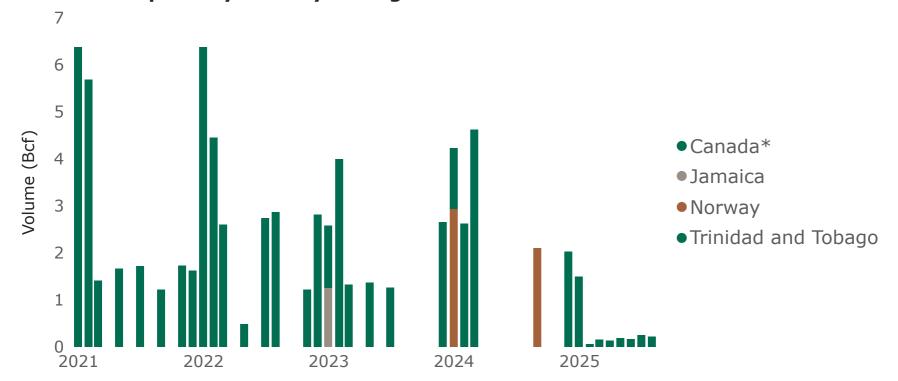
<sup>\*</sup> Free Trade Agreement Countries.

<sup>-</sup> LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

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### **U.S. LNG Imports by Country of Origin**



7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)		20	24					20	25			
Country of Origin and Point of Entry	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
<b>LNG Imports by Vessel</b>												
Canada*												
Long Beach, CA	0	0	0	0.1	0.1	< 0.1	0.2	0.1	0.2	0.2	0.2	0.2
Norway												
Plaquemines, LA	2.1	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago												
Cove Point, MD	0	0	0	0.5	0	0	0	0	0	0	0	0
Everett, MA	0	0	0	1.4	1.4	0	0	0	0	0	0	0
Total LNG Imports	2.1	0	0	2.0	1.5	<0.1	0.2	0.1	0.2	0.2	0.2	0.2

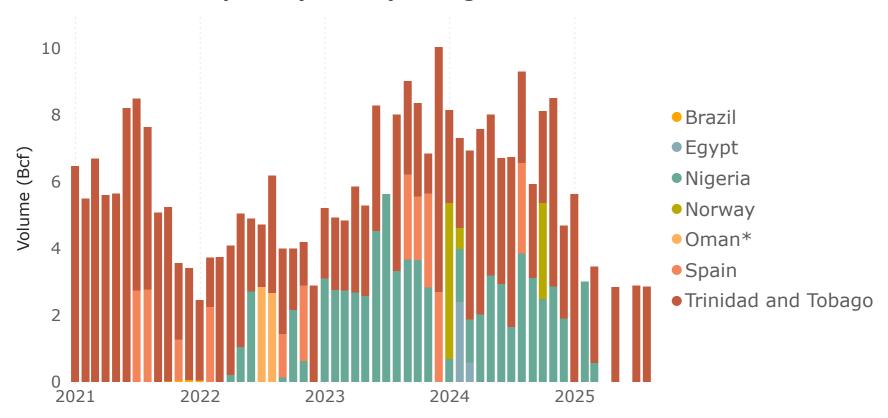
<sup>-</sup> LNG imports exclude U.S. sourced natural gas.

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>\*</sup> Free Trade Agreement Countries.

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### **Puerto Rico LNG Imports by Country of Origin**



### 8: Puerto Rico LNG Imports by Country of Origin

Volume (Bcf)		20	24		2025							
Country of Origin	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Imports by Vessel												
Trinidad and Tobago	2.8	2.7	5.6	2.8	5.6	0	2.9	0	2.8	0	2.9	2.9
Nigeria	3.1	2.5	2.9	1.9	0	3.0	0.6	0	0	0	0	0
Norway	0	2.9	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Total LNG Imports	5.9	8.1	8.5	4.7	5.6	3.0	3.5	0	2.8	0	2.9	2.9

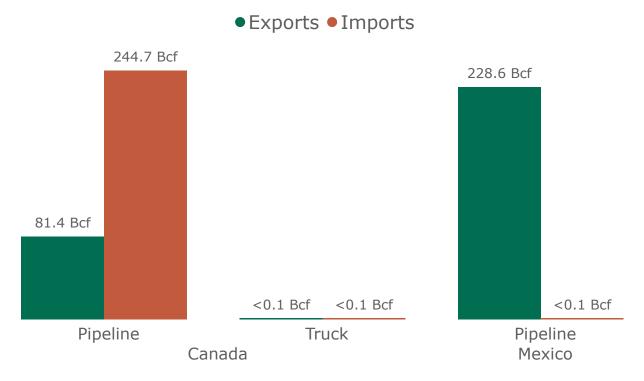
<sup>-</sup> LNG imports exclude U.S. sourced natural gas.

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>\*</sup> Free Trade Agreement Countries.

# U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

### U.S. Natural Gas Imports & Exports by Pipeline & Truck (August 2025)



### 9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)		Monthly		Percenta	ge Change
Mode of Transport	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024
Mexico					
Exports					
Pipeline	228.6	212.8	220.7	7%	4%
Truck	0	0	< 0.1	_	-100%
Total	228.6	212.8	220.7	7%	4%
Imports					
Pipeline	< 0.1	< 0.1	< 0.1	-2%	-74%
Truck	0	0	0	-	-
Total	<0.1	<0.1	<0.1	-2%	-74%
Net Exports	228.6	212.8	220.6	7%	4%
Canada					
Exports					
Pipeline	81.4	70.5	66.0	15%	23%
Truck	<0.1	< 0.1	< 0.1	-46%	-87%
Total	81.4	70.5	66.0	15%	23%
Imports					
Pipeline	244.7	264.2	269.2	-7%	-9%
Truck	<0.1	< 0.1	< 0.1	-14%	-51%
Total	244.8	264.2	269.2	-7%	-9%
Net Exports	-163.4	-193.7	-203.2	16%	20%
<b>Total Net Exports</b>	65.2	19.1	17.4	241%	275%

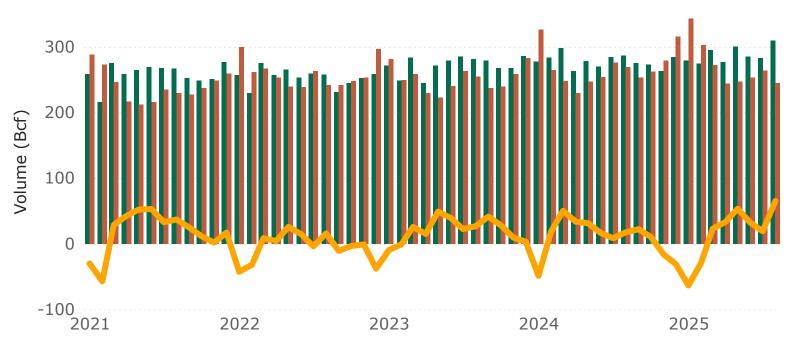
<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

not applicable(-).

### **U.S. Natural Gas Imports & Exports by Pipeline & Truck**





### 9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Year-	to-Date (Jai	n-Aug)		Annual	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	1,638.5	1,583.2	3%	2,342.6	2,241.6	5%
Truck	0	0.1	-100%	0.1	0.6	-81%
Total	1,638.5	1,583.3	3%	2,342.7	2,242.2	4%
Imports						
Pipeline	0.2	0.2	-30%	0.5	1.0	-54%
Truck	0	0	_	0	0	_
Total	0.2	0.2	-30%	0.5	1.0	-54%
Net Exports	1,638.3	1,583.0	3%	2,342.2	2,241.2	5%
Canada						
Exports						
Pipeline	666.1	659.5	<1%	996.5	1,025.0	-3%
Truck	0.2	0.6	-64%	0.9	0.5	65%
Total	666.3	660.1	<1%	997.4	1,025.5	-3%
Imports						
Pipeline	2,170.3	2,114.9	3%	3,225.2	3,014.7	7%
Truck	0.9	0.8	23%	1.2	2.4	-49%
Total	2,171.2	2,115.6	3%	3,226.4	3,017.1	7%
Net Exports	-1,504.9	-1,455.5	-3%	-2,229.0	-1,991.5	-12%
<b>Total Net Exports</b>	133.4	127.5	5%	113.2	249.6	-55%

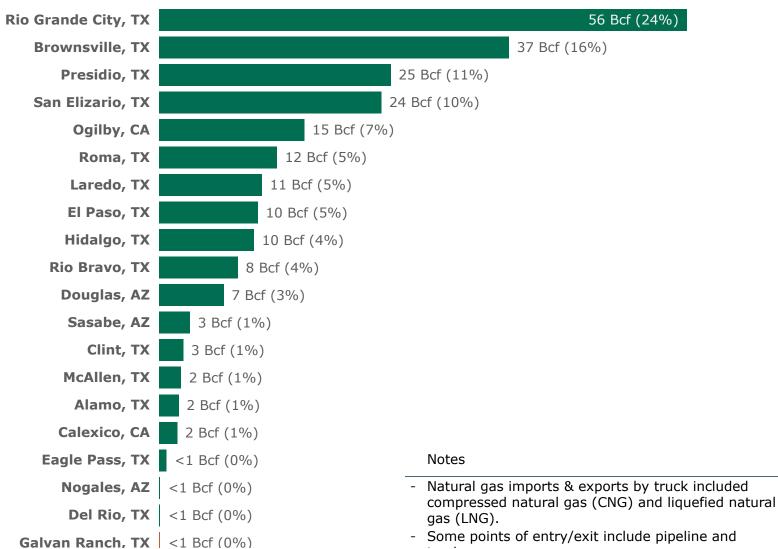
<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

not applicable(-).

### 10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (August 2025)





### 10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentage Change					
Point of Entry/Exit	Aug 2025		Aug 2024		Aug 2025 vs. Aug 2024				
Exports to Mexico									
Rio Grande City, TX	55.9	53.3	54.1	5%	3%				
Brownsville, TX	37.1	32.2	32.7	15%	13%				
Presidio, TX	24.5	22.3	23.8	10%	3%				
San Elizario, TX	23.5	22.0	26.6	7%	-12%				
Ogilby, CA	15.4	15.5	13.4	<1%	15%				
Roma, TX	12.5	11.4	13.4	10%	-7%				
Laredo, TX	10.9	10.4	12.2	5%	-11%				
El Paso, TX	10.5	10.5	10.6	<1%	-1%				
Hidalgo, TX	10.0	9.9	9.8	2%	3%				
Rio Bravo, TX	8.3	7.2	8.1	16%	3%				
Douglas, AZ	6.8	6.5	4.8	5%	43%				
Sasabe, AZ	3.3	2.1	1.4	53%	138%				
Clint, TX	2.6	2.7	3.0	-6%	-14%				
McAllen, TX	2.3	2.4	2.2	-5%	5%				
Alamo, TX	2.1	1.4	1.1	43%	87%				
Calexico, CA	1.9	1.9	1.9	-1%	-2%				
Eagle Pass, TX	0.8	0.7	1.4	4%	-42%				
Nogales, AZ	< 0.1	< 0.1	< 0.1	-9%	-6%				
Del Rio, TX	< 0.1	< 0.1	< 0.1	-6%	6%				
Bisbee, AR	0	0	0	-	-				
Penitas, TX	0	0	< 0.1	-	-100%				
Total	228.6	212.8	220.7	7%	4%				
Imports from Mexico									
Galvan Ranch, TX	<0.1	< 0.1	< 0.1	-2%	-8%				
Otay Mesa, CA	0	0	< 0.1	_	-100%				
Total	<0.1	<0.1	<0.1	-2%	-74%				
Net Exports to Mexico	228.6	212.8	220.6	7%	4%				

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

not applicable(-).

<sup>-</sup> Some points of entry/exit include pipeline and truck.

### 10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Year-	to-Date (Jai	n-Aug)		Annual	
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Rio Grande City, TX	424.2	403.3	5%	597.2	581.5	3%
Brownsville, TX	271.6	266.3	2%	378.5	365.7	4%
Presidio, TX	180.0	163.7	10%	246.9	275.8	-10%
San Elizario, TX	162.1	165.2	-2%	239.2	219.1	9%
Ogilby, CA	91.5	86.1	6%	132.4	119.2	11%
Roma, TX	89.1	98.0	-9%	143.4	125.9	14%
Laredo, TX	85.0	87.2	-2%	128.6	132.1	-3%
El Paso, TX	80.3	86.9	-8%	132.8	91.4	45%
Hidalgo, TX	76.1	69.1	10%	105.0	82.6	27%
Rio Bravo, TX	48.2	49.2	-2%	74.4	85.7	-13%
Douglas, AZ	42.3	33.8	25%	48.2	46.3	4%
McAllen, TX	19.8	10.0	98%	18.2	36.5	-50%
Clint, TX	19.0	18.7	2%	28.2	26.2	8%
Calexico, CA	15.9	15.7	1%	23.3	22.9	2%
Sasabe, AZ	12.2	9.9	23%	14.6	0.8	17X
Alamo, TX	11.3	8.1	39%	13.0	15.9	-18%
Eagle Pass, TX	8.2	10.4	-21%	15.4	12.9	20%
Nogales, AZ	0.8	0.9	-15%	1.4	0.9	44%
Del Rio, TX	0.7	0.5	29%	0.9	0.7	33%
Bisbee, AR	0.1	0	_	0	0	-
Penitas, TX	< 0.1	0.1	-78%	1.0	0	-
Total	1,638.5	1,583.3	3%	2,342.7	2,242.2	4%
<b>Imports from Mexico</b>						
Galvan Ranch, TX	0.2	0.2	-6%	0.2	0.3	-3%
Otay Mesa, CA	0	< 0.1	-100%	0.2	0.7	-72%
Total	0.2	0.2	-30%	0.5	1.0	-54%
<b>Net Exports to Mexico</b>	1,638.3	1,583.0	3%	2,342.2	2,241.2	5%

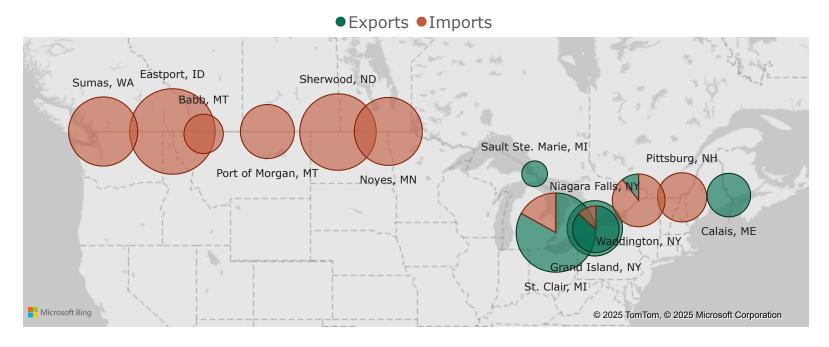
<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

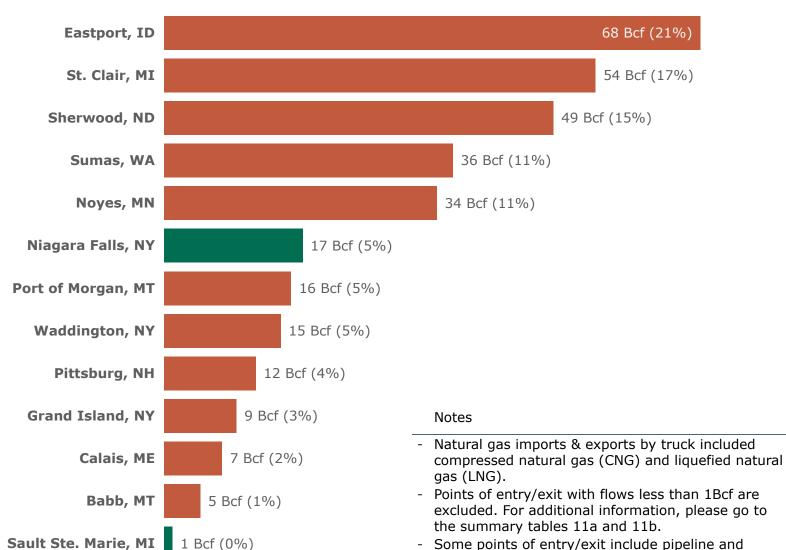
<sup>-</sup> Totals may not equal sum of components because of independent rounding.

not applicable(-).

<sup>-</sup> Some points of entry/exit include pipeline and truck.

### 11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (August 2025)





truck.

### 11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bef)		Montblu		Paraceta	go Change
Volume (Bcf) Point of Entry/Exit	Aug 2025	Monthly Jul 2025	Aug 2024		ge Change Aug 2025 vs. Aug 2024
	I and Edes		rug EUET	-	
Imports from Canada Eastport, ID	67.7	80.6	75.9	-16%	-11%
	49.2	48.9	48.5	<1%	1%
Sherwood, ND					
Sumas, WA	36.3	37.0	35.4	-2%	2%
Noyes, MN	34.4	35.0	40.9	-2%	-16%
Port of Morgan, MT	16.0	12.9	12.4	24%	29%
Waddington, NY	13.1	20.5	11.6	-36%	13%
Pittsburg, NH	11.4	12.6	11.8	-10%	-4%
St. Clair, MI	9.2	8.1	18.5	14%	-50%
Babb, MT	4.6	4.9	3.3	-6%	40%
Grand Island, NY	1.2	0.9	6.8	30%	-82%
Highgate Springs, VT	0.6	0.6	0.6	1%	4%
Champlain, NY	0.4	0.8	0.4	-44%	19%
Calais, ME	0.3	1.0	0.8	-69%	-62%
Warroad, MN	0.2	0.2	0.2	2%	-14%
Whitlash, MT	0.1	0.1	0.1	-6%	-2%
Massena, NY	< 0.1	< 0.1	< 0.1	<1%	<1%
Houlton, ME	< 0.1	< 0.1	< 0.1	5%	108%
Jackman, ME	< 0.1	< 0.1	< 0.1	-20%	11%
Alcan, Ak	< 0.1	0	< 0.1	_	-67%
Portal, ND	<0.1	< 0.1	< 0.1	8%	8%
Blaine, WA	0	0	< 0.1	_	-100%
Buffalo, NY	0	0	0	_	-
Detroit, MI	0	< 0.1	1.8	-100%	-100%
Havre, MT	0	0	0	-	
International Falls, MN	0	0	0	-	-
Niagara Falls, NY	0	0	<0.1	_	-100%
Port Huron, MI	0	0	0.1	_	100 /
Sault Ste. Marie, MI	0	0	0	_	_
	0	<0.1	0	-100%	
Sweetgrass, MT					-9%
Total	244.8	264.2	269.2	-7%	-9%
Exports to Canada	45.2	25.7	20.0	270/	F.C.0/
St. Clair, MI	45.2	35.7	29.0	27%	56%
Niagara Falls, NY	17.5	17.2	16.3	2%	7%
Grand Island, NY	7.9	7.9	5.7	<1%	40%
Calais, ME	7.0	5.8	9.4	20%	-26%
Waddington, NY	1.6	1.3	1.6	24%	<1%
Sault Ste. Marie, MI	1.1	0.7	1.9	64%	-44%
Detroit, MI	0.6	1.7	1.7	-68%	-68%
Pittsburg, NH	0.2	< 0.1	0	7X	-
Sumas, WA	0.2	<0.1	0.2	18X	-3%
Portal, ND	0.1	0.1	<0.1	2%	31>
Noyes, MN	<0.1	< 0.1	0.3	-39%	-87%
Buffalo, NY	0	0	0	_	
Champlain, NY	0	0	0	_	
International Falls, MN	0	0	< 0.1	-	-100%
Marysville, MI	0	0	0	_	-
Port Huron, MI	0	0	0	_	
Sherwood, ND	0	< 0.1	0	-100%	
Sweetgrass, MT	0	0	0		
Total	81.4	70.5	66.0	15%	23%
Net Exports to Canada	-163.4	-193.7	-203.2	16%	20%

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>-</sup> not applicable(-).

<sup>-</sup> Some points of entry/exit include pipeline and truck.

### 11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Year-t	to-Date (Jai	n-Aug)	Ann		
Point of Entry/Exit	-	YTD 2024		2024	2023	% Change
Imports from Canada						
Eastport, ID	636.5	599.0	6%	912.7	911.0	<1%
Sherwood, ND	391.9	375.8	4%	571.2	565.2	1%
Noyes, MN	351.7	341.5	3%	532.2	457.6	16%
Sumas, WA	308.2	303.1	2%	465.0	457.6	2%
Waddington, NY	121.0	110.8	9%	175.4	133.8	31%
Port of Morgan, MT	116.4	99.3	17%	154.5	158.6	-3%
Pittsburg, NH	82.2	86.7	-5%	131.1	112.7	16%
St. Clair, MI	63.9	87.1	-27%	121.2	97.8	24%
Calais, ME	35.3	24.1	46%	31.2	15.9	96%
Babb, MT	27.0	24.5	10%	33.5	40.1	-16%
Grand Island, NY	12.8	34.1	-62%	52.0	22.1	135%
Highgate Springs, VT	8.9	8.3	8%	12.6	14.0	-10%
Champlain, NY	4.4	3.8	18%	6.1	5.8	7%
Detroit, MI	2.9	11.3	-74%	18.1	15.2	19%
Warroad, MN	2.6	2.7	-2%	4.2	3.9	7%
Niagara Falls, NY	2.0	0.3	6X	0.3	0.1	235%
Massena, NY	1.9	1.6	17%	2.5	2.7	-7%
Whitlash, MT	1.1	1.1	-8%	1.7	2.1	-19%
Havre, MT	0.2	0	-	0	0	1570
Houlton, ME	0.2	0.2	-5%	0.3	0.3	-6%
Jackman, ME	0.2	0.2	10%	0.3	0.2	16%
Alcan, Ak	<0.1	<0.1	-14%	<0.1	0.1	-55%
Portal, ND	<0.1	<0.1	4%	<0.1	<0.1	-11%
Blaine, WA	<0.1	<0.1	-98%	<0.1	0.1	-46%
Buffalo, NY	<0.1	<0.1	-99%	<0.1	<0.1	3X
Sweetgrass, MT	<0.1	<0.1	-95%	<0.1	<0.1	-98%
International Falls, MN	0.1	0.1	- 95 70	<0.1	0.1	- 90 70
Port Huron, MI	0	0	_	<0.1	0	_
Sault Ste. Marie, MI	0	0	_	<0.1	0	_
Total	2,171.2	2,115.6	3%	3,226.4		7%
Exports to Canada	2,171.2	2,113.0	3 70	3,220.4	3,017.1	7 70
St. Clair, MI	378.5	362.8	4%	553.2	574.6	-4%
Niagara Falls, NY	133.8	137.9	-3%	205.3	202.5	1%
Calais, ME	63.3	74.5	-15%	111.2	108.0	3%
Grand Island, NY	52.2	37.4	39%	56.7	71.8	-21%
Waddington, NY	14.2	15.3	-7%	22.4	22.6	<1%
Detroit, MI	10.6	12.1	-13%	19.3	17.8	9%
Sault Ste. Marie, MI	10.1	14.9	-32%	22.5	17.4	29%
Noyes, MN	1.2	2.9	-58%	3.9	3.5	12%
Sumas, WA	1.2	2.1	-42%	2.5	4.3	-42%
Pittsburg, NH	0.6	<0.1	10X	<0.1	0.2	-58%
Portal, ND	0.6	0.1	4X	0.2	0.5	-50%
Sherwood, ND	<0.1	0.1		0.2	0.5	50 70
Sweetgrass, MT	<0.1	0	-	<0.1	<0.1	-15%
Buffalo, NY	<0.1	<0.1	-99%	<0.1	<0.1	24%
Champlain, NY	0.1	0.1	- 3370	0.1	<0.1	-100%
International Falls, MN	0	<0.1	-100%	<0.1	0.1	-100-70
Marysville, MI	0	0.1	100 /0	0.1	2.5	-100%
Port Huron, MI	0	0	_	<0.1	0	100 /0
Total	666.3	660.1	<1%	997.4	1,025.5	-3%
Net Exports to Canada	-1,504.9	-1,455.5	-3%	-2,229.0	-1,991.5	-12%
The Exports to Callada	1,557.5	1,733.3	5 /0	-,-25.0	1,551.5	12 /0

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

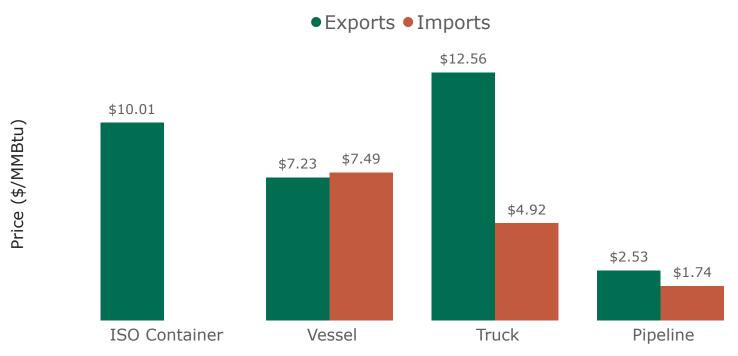
<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>-</sup> not applicable(-).

<sup>-</sup> Some points of entry/exit include pipeline and truck.

### U.S. Natural Gas Import & Export Prices

### U.S. Natural Gas Import & Export Prices by Mode of Transport (August 2025)



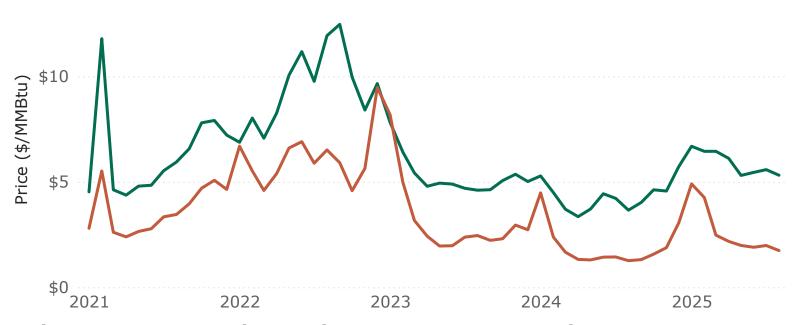
### 12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024
Exports					
LNG by Vessel	\$7.23	\$7.32	\$5.55	-1%	30%
Pipeline	\$2.53	\$2.91	\$1.25	-15%	101%
Truck	\$12.56	\$12.95	\$5.07	-3%	148%
LNG by ISO Container	\$10.01	\$10.01	\$10.03	<1%	<1%
Average Price	\$5.31	\$5.58	\$3.66	-5%	45%
Imports					
LNG by Vessel	\$7.49	\$7.37	-	2%	-
Pipeline	\$1.74	\$1.98	\$1.26	-14%	38%
Truck	\$4.92	\$4.13	\$3.71	16%	32%
LNG by ISO Container	-	-	-	_	_
Average Price	\$1.74	\$1.98	\$1.26	-14%	38%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

### **U.S. Natural Gas Import & Export Prices**





### 12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

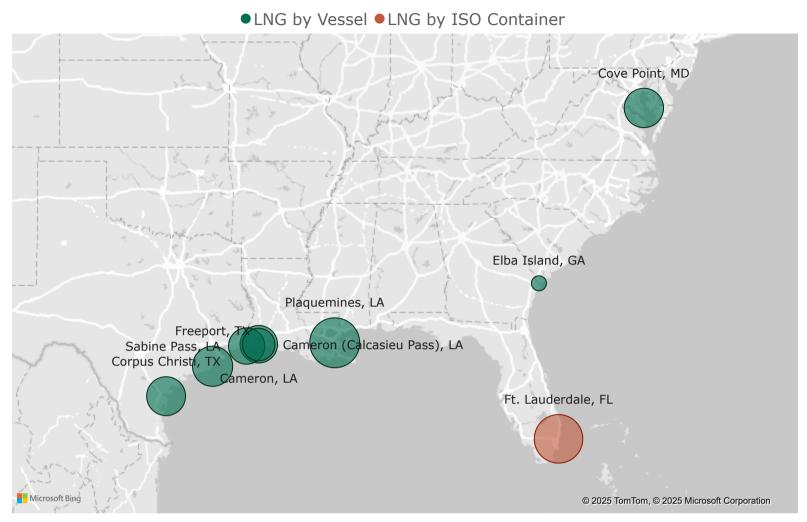
Price (\$/MMBtu)	Year-	to-Date (Jai	n-Aug)		Annu	al
Activity	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports						
LNG by Vessel	\$7.75	\$5.94	31%	\$6.17	\$7.28	-15%
Pipeline	\$3.15	\$1.81	73%	\$1.94	\$2.63	-26%
Truck	\$8.83	\$5.96	48%	\$6.02	\$8.41	-28%
LNG by ISO Container	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
Average Price	\$5.91	\$4.12	43%	\$4.34	\$5.29	-18%
Imports						
LNG by Vessel	\$12.59	\$11.27	12%	\$11.92	\$20.93	-43%
Pipeline	\$2.80	\$1.95	43%	\$1.96	\$3.14	-38%
Truck	\$4.49	\$4.12	9%	\$3.97	\$4.99	-20%
LNG by ISO Container	-	-	_	-	-	-
Average Price	\$2.81	\$2.01	40%	\$2.01	\$3.22	-38%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

## **U.S.-Produced LNG Export Prices Summary**

### Monthly Summary

### **U.S.-Produced LNG Export Prices by Point of Exit (August 2025)**



### 13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

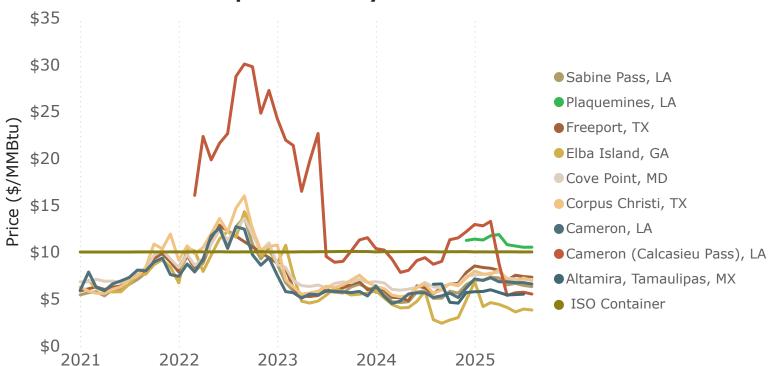
Price (\$/MMBtu)		Monthly	Percentage Change		
Point of Exit	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024
LNG Exports by ISO Container					
Ft. Lauderdale, FL	\$10.01	\$10.01	\$10.03	<1%	<1%
Jacksonville, FL	-	-	-	-	_
Miami, FL	-	-	\$10.39	_	_
Port of Savannah, GA	-	-	\$9.55	_	-
West Palm Beach, FL	-	-	-	-	-
Average Price	\$10.01	\$10.01	\$10.03	<1%	<1%
LNG Exports by Vessel					
Plaquemines, LA	\$10.52	\$10.51	-	<1%	-
Freeport, TX	\$7.31	\$7.38	\$5.53	-1%	32%
Cove Point, MD	\$7.08	\$7.09	\$6.28	<1%	13%
Corpus Christi, TX	\$6.95	\$7.24	\$5.58	-4%	25%
Cameron, LA	\$6.59	\$6.74	\$5.14	-2%	28%
Sabine Pass, LA	\$6.31	\$6.43	\$5.05	-2%	25%
Cameron (Calcasieu Pass), LA	\$5.51	\$5.71	\$8.69	-3%	-37%
Elba Island, GA	\$3.81	\$3.91	\$2.77	-3%	37%
Altamira, Tamaulipas, MX	-	\$5.50	\$6.56	-	_
Average Price	\$7.23	\$7.32	\$5.55	-1%	30%
LNG Export Average Price	\$7.23	\$7.32	\$5.55	-1%	30%

<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

### Year-to-Date and Annual Summary

### **U.S.-Produced LNG Export Prices by Point of Exit**



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

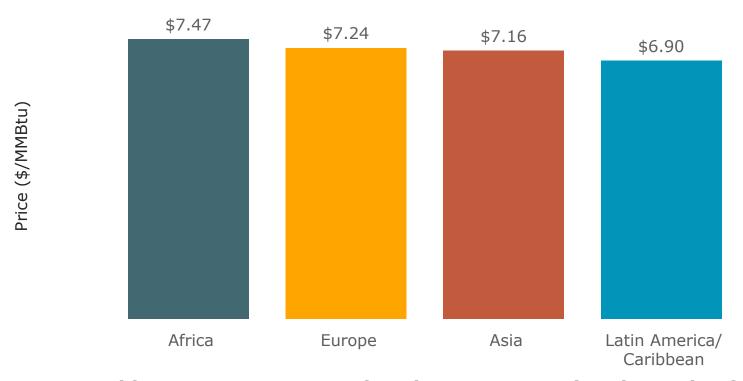
Price (\$/MMBtu)	Year-to-Date (Jan-Aug)			Annual		
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Ft. Lauderdale, FL	\$10.01	\$10.03	<1%	\$10.03	\$10.02	<1%
West Palm Beach, FL	\$10.00	-	_	-	-	_
Jacksonville, FL	-	-	-	\$10.39	-	-
Miami, FL	-	\$10.39	_	\$10.39	\$10.39	<1%
Port of Savannah, GA	-	\$9.55	-	\$9.55	-	-
Average Price	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Plaquemines, LA	\$10.98	-	_	\$11.24	-	-
Cameron (Calcasieu Pass), LA	\$8.64	\$9.16	-6%	\$9.75	\$15.43	-37%
Freeport, TX	\$7.79	\$5.73	36%	\$6.21	\$5.96	4%
Corpus Christi, TX	\$7.42	\$5.85	27%	\$6.10	\$6.80	-10%
Cove Point, MD	\$7.41	\$6.33	17%	\$6.44	\$6.94	-7%
Cameron, LA	\$6.90	\$5.37	28%	\$5.44	\$5.77	-6%
Sabine Pass, LA	\$6.83	\$5.24	30%	\$5.42	\$6.17	-12%
Altamira, Tamaulipas, MX	\$5.79	\$6.56	-12%	\$6.03	-	-
Elba Island, GA	\$4.34	\$4.53	-4%	\$4.22	\$6.35	-34%
Average Price	\$7.75	\$5.94	31%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$7.75	\$5.94	31%	\$6.17	\$7.28	-15%

<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

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### **U.S.-Produced LNG Export Prices by Region of Destination (August 2025)**



### 14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)		Monthly	Percentage Change		
Region of Destination	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.01	\$10.01	\$10.03	<1%	<1%
Europe	-	-	\$9.55	_	_
Average Price	\$10.01	\$10.01	\$10.03	<1%	<1%
LNG Exports by Vessel					
Africa	\$7.47	\$6.88	\$5.45	8%	37%
Europe	\$7.24	\$7.44	\$5.59	-3%	29%
Asia	\$7.16	\$7.51	\$5.57	-5%	29%
Latin America/ Caribbean	\$6.89	\$6.84	\$5.40	<1%	28%
Average Price	\$7.23	\$7.32	\$5.55	-1%	30%
LNG Export Average Price	\$7.23	\$7.32	\$5.55	-1%	30%

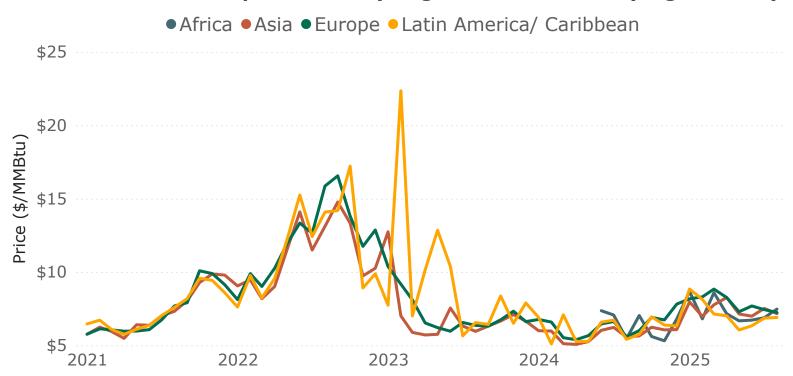
<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

<sup>-</sup> The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### Year-to-Date and Annual Summary

### **U.S.-Produced LNG Export Prices by Region of Destination (August 2025)**



### 14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)	Year-to-Date (Jan-Aug)			Annual		
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Latin America/ Caribbean	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
Europe	-	\$9.55	_	\$9.55	-	_
Average Price	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Europe	\$7.96	\$6.12	30%	\$6.46	\$7.27	-11%
Asia	\$7.48	\$5.64	33%	\$5.73	\$6.89	-17%
Africa	\$7.21	\$6.71	8%	\$6.30	-	-
Latin America/ Caribbean	\$6.96	\$6.01	16%	\$6.10	\$8.99	-32%
Average Price	\$7.75	\$5.94	31%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$7.75	\$5.94	31%	\$6.17	\$7.28	-15%

<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

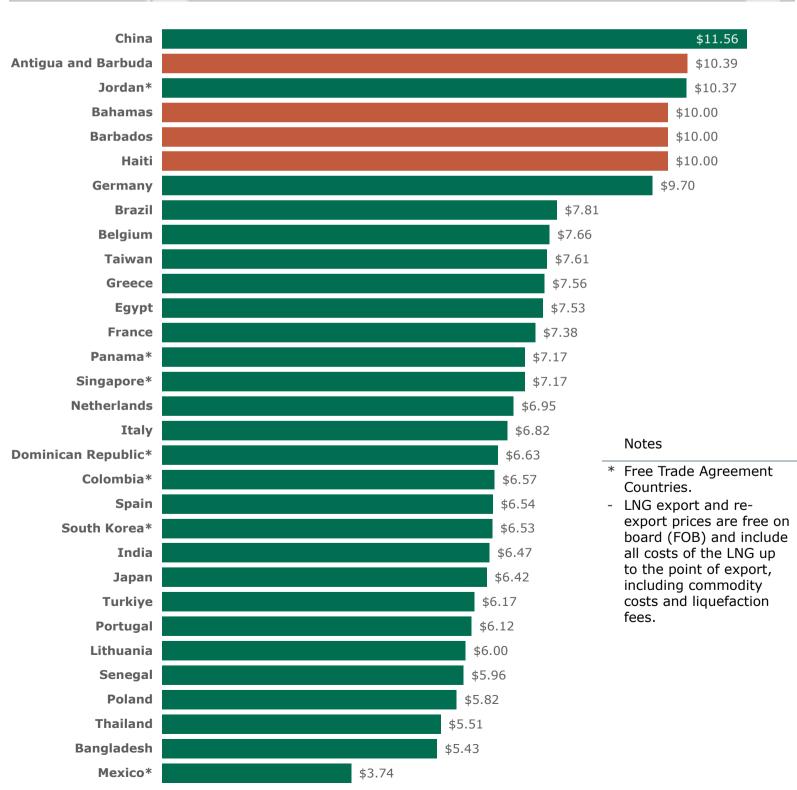
not applicable(-).

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### 15: U.S.-Produced LNG Export Prices by Country of Destination (August 2025)

■LNG by Vessel ■LNG by ISO Container





# **15a.** Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	A 2025	Monthly	A 2024		e Change
Country of Destination	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs.	Aug 2025 vs.
				Jul 2025	Aug 202
LNG Exports by ISO Container					
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<19
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<19
Barbados	\$10.00	\$10.00	\$10.00	<1%	<19
Haiti	\$10.00	\$10.00	\$10.00	<1%	<19
Jamaica	-	-	\$10.39	-	
Netherlands	-	-	\$9.55	-	
Average Price	\$10.01	\$10.01	\$10.03	<1%	<1%
LNG Exports by Vessel					
China	\$11.56	-	\$4.55	-	1549
Jordan*	\$10.37	-	\$5.30	-	96%
Germany	\$9.70	\$9.33	\$8.44	4%	15%
Brazil	\$7.81	\$6.46	\$4.93	17%	58%
Belgium	\$7.66	\$7.66	-	<1%	
Taiwan	\$7.61	\$6.28	\$6.56	17%	169
Greece	\$7.56	\$8.33	\$5.29	-10%	439
Egypt	\$7.53	\$6.90	\$5.45	8%	389
France	\$7.38	\$5.88	\$4.58	20%	619
Panama*	\$7.17	\$7.39	\$5.80	-3%	249
Singapore*	\$7.17	-	\$4.10	-	759
Netherlands	\$6.95	\$7.25	\$5.09	-4%	379
Italy	\$6.82	\$6.78	\$4.98	<1%	379
Dominican Republic*	\$6.63	\$8.39	\$4.62	-26%	449
Colombia*	\$6.57	\$5.88	\$5.46	11%	209
Spain	\$6.54	\$6.83	\$4.93	-4%	339
South Korea*	\$6.53	\$8.01	\$5.86	-23%	119
India	\$6.47	\$6.80	\$4.88	-5%	339
Japan	\$6.42	\$7.58	\$6.67	-18%	-40
Turkiye	\$6.17	\$5.65	-	8%	
Portugal	\$6.12	\$6.86	\$4.50	-12%	369
Lithuania	\$6.00	\$8.49	\$5.81	-41%	30
Senegal	\$5.96	\$6.45	-	-8%	
Poland	\$5.82	\$7.14	\$4.89	-23%	199
Thailand	\$5.51	\$7.94	\$4.85	-44%	149
Bangladesh	\$5.43	\$7.33	φ 1.0 <i>5</i>	-35%	1.
Mexico*	\$3.74	\$5.50	\$6.56	-47%	-439
Argentina	-	\$6.84	\$5.91	-	15
Bahrain*	_	\$10.85	φ3.31	_	
Chile*	-	\$6.73	\$8.47	_	
Croatia	-	\$7.15	\$5.23	_	
El Salvador*	-	φ/.15	ψ3.23	_	
Finland	_	\$6.87	_	_	
Indonesia	_	Ψ0.07	\$4.55	_	
Jamaica	-	\$6.77	φ <del>4</del> .33	_	
Kuwait	-	φ0.//	\$5.37	_	
Malaysia		-	\$8.39		
Malta	-	-	ф0.39	_	
Mauritania	_	-	_	_	
Pakistan	-	_	_	_	
	-	φ0 E0	-	-	
Philippines United Arab Emirates	-	\$8.58	-		
United Kingdom	-	φE 02	+7.C7	_	
United Kingdom	47.00	\$5.83	\$7.67	- 40/	200
Average Price  LNG Export Average Price	\$7.23 \$7.23	\$7.32 \$7.32	\$5.55 \$5.55	-1% -1%	30% 30%

<sup>\*</sup> Free Trade Agreement Countries.

<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

<sup>-</sup> not applicable(-).

### Year-to-Date and Annual Summary

# 15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	Year-	to-Date (Ja	n-Aug)	Annual			
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
LNG Exports by ISO Container							
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%	
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%	
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%	
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%	
Jamaica	-	\$10.39	_	\$10.39	\$10.02	4%	
Netherlands	-	\$9.55	_	\$9.55	-	-	
Average Price	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%	
LNG Exports by Vessel							
China	\$11.56	\$5.49	111%	\$5.68	\$8.10	-30%	
Bahrain*	\$9.73	-	_	-	-	-	
Germany	\$9.55	\$8.04	19%	\$8.66	\$8.85	-2%	
Belgium	\$9.17	\$5.79	58%	\$6.23	\$6.43	-3%	
Jordan*	\$9.16	\$5.32	72%	\$5.19	\$6.07	-14%	
Philippines	\$8.58	\$5.02	71%	\$5.02	\$10.48	-52%	
United Kingdom	\$8.38	\$6.93	21%	\$7.02	\$7.37	-5%	
Turkiye	\$8.31	\$6.39	30%	\$6.86	\$7.42	-8%	
Greece	\$8.11	\$6.16	32%	\$6.83	\$5.63	21%	
Bangladesh	\$8.01	\$5.02	60%	\$5.53	\$10.32	-46%	
Italy	\$7.84	\$5.61	40%	\$5.97	\$7.22	-17%	
Spain	\$7.76	\$5.55	40%	\$5.99	\$7.26	-17%	
France	\$7.73	\$5.77	34%	\$6.23	\$7.29	-15%	
Panama*	\$7.73	\$6.75	15%	\$6.94	\$6.45	7%	
Netherlands	\$7.64	\$5.81	32%	\$5.92	\$7.32	-19%	
Dominican Republic*	\$7.42	\$5.94	25%	\$6.39	\$9.97	-36%	
South Korea*	\$7.41	\$5.80	28%	\$5.78	\$6.94	-17%	
United Arab Emirates	\$7.39	\$4.94	50%	\$4.94	-	_	
Japan	\$7.38	\$5.98	23%	\$6.09	\$6.70	-9%	
Thailand	\$7.23	\$5.62	29%	\$5.83	\$6.18	-6%	
Croatia	\$7.22	\$5.47	32%	\$5.75	\$6.40	-10%	
Egypt	\$7.22	\$6.71	8%	\$6.30	-	_	
Lithuania	\$7.18	\$5.94	21%	\$5.87	\$6.30	-7%	
Poland	\$7.14	\$6.23	15%	\$6.37	\$6.17	3%	
Taiwan	\$7.10	\$5.64	26%	\$5.64	\$6.22	-9%	
Brazil	\$7.02	\$5.97	18%	\$5.87	\$8.90	-34%	
Singapore*	\$7.00	\$5.54	26%	\$5.63	\$6.43	-12%	
Senegal	\$6.93	\$6.64	4%	\$6.64	+6.45	-	
India	\$6.90	\$5.41	28%	\$5.46	\$6.15	-11%	
Finland	\$6.79	\$6.28	8%	\$6.45	\$9.89	-35%	
Colombia*	\$6.77	\$5.83	16%	\$6.14	\$6.56	-6%	
Argentina	\$6.54	\$6.00	9%	\$6.00	\$11.14	-46%	
Chile*	\$6.50	\$6.21	5%	\$6.14	\$6.50	-6%	
Portugal	\$6.36	\$5.15	24%	\$5.10	\$5.65	-10%	
Jamaica	\$5.95	\$5.40	10%	\$5.34	\$6.80	-22%	
Mexico*	\$5.69	\$5.60	2%	\$5.58	\$8.29	-33%	
Kuwait	\$5.64	\$4.78	18%	\$5.54		-2%	
El Salvador*	\$5.56	- ΦΕ 6.4	200/	\$5.32	\$5.63	-6%	
Malta	\$4.04	\$5.64	-28%	\$4.30	\$7.92	-46%	
Indonesia	-	\$5.38	-	\$5.08	\$6.65	-24%	
Mauritania	_	\$5.82	_	\$5.82			
Mauritania Pakistan	-	\$6.64	_	\$6.64 -	¢11 76		
	\$7.75	¢E 04	31%		\$11.76	-15%	
Average Price  LNG Export Average Price	\$7.75	\$5.94 \$5.94		\$6.17 \$6.17	\$7.28 \$7.28		

<sup>\*</sup> Free Trade Agreement Countries.

<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

### 16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)		20	24					202	25			
Region of Destination	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Exports by Vessel												
Africa	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59	\$7.16	\$6.67	\$6.72	\$6.88	\$7.47
Asia	\$5.64	\$6.23	\$6.05	\$6.07	\$7.96	\$6.97	\$7.76	\$8.26	\$7.14	\$6.99	\$7.51	\$7.16
Europe	\$6.01	\$6.91	\$6.73	\$7.81	\$8.17	\$8.30	\$8.83	\$8.26	\$7.29	\$7.68	\$7.44	\$7.24
Latin America/ Caribbean	\$5.75	\$6.94	\$6.37	\$6.32	\$8.83	\$8.13	\$7.12	\$7.01	\$6.03	\$6.33	\$6.84	\$6.89
Average Price	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23
LNG Exports by ISO Container												
Europe	-	-	-	-	-	-	-	-	-	-	-	-
Latin America/ Caribbean	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01
Average Price	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01
LNG Export Average Price	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23

### 16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)		20	24		2025							
Point of Exit	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	\$6.59	\$4.63	\$4.54	\$5.68	\$5.76	\$5.79	\$5.97	-	\$5.41	-	\$5.50	
Cameron (Calcasieu Pass), LA	\$9.01	\$11.32	\$11.51	\$12.18	\$12.94	\$12.80	\$13.28	\$8.79	\$5.37	\$5.65	\$5.71	\$5.5
Cameron, LA	\$5.33	\$5.61	\$5.14	\$6.16	\$7.13	\$6.96	\$7.25	\$6.82	\$6.83	\$6.73	\$6.74	\$6.5
Corpus Christi, TX	\$5.95	\$6.61	\$6.39	\$7.23	\$7.97	\$7.65	\$7.61	\$8.10	\$7.07	\$6.81	\$7.24	\$6.9
Cove Point, MD	\$6.15	\$6.60	\$6.50	\$7.43	\$7.55	\$7.60	\$7.74	\$7.87	\$7.20	\$7.13	\$7.09	\$7.0
Elba Island, GA	\$2.40	\$2.74	\$3.00	\$4.87	\$6.84	\$4.17	\$4.60	\$4.41	\$4.08	\$3.60	\$3.91	\$3.8
Freeport, TX	\$6.24	\$6.58	\$6.66	\$7.81	\$8.51	\$8.35	\$8.27	\$8.04	\$7.00	\$7.52	\$7.38	\$7.3
Plaquemines, LA	-	-	-	\$11.24	\$11.38	\$11.28	\$11.73	\$11.87	\$10.79	\$10.64	\$10.51	\$10.5
Sabine Pass, LA	\$5.07	\$5.82	\$5.61	\$6.52	\$7.00	\$7.01	\$7.31	\$7.24	\$6.49	\$6.65	\$6.43	\$6.3
Average Price	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23
LNG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.01	\$10.04	\$10.03	\$10.03	\$10.01	\$10.02	\$10.01	\$10.02	\$10.03	\$10.02	\$10.01	\$10.0
Jacksonville, FL	-	-	-	\$10.39	-	-	-	-	-	-	-	
Miami, FL	-	-	-	-	-	-	-	-	-	-	-	
Port of Savannah, GA	-	-	-	-	-	-	-	-	-	-	-	
West Palm Beach, FL	-	-	-	-	-	-	-	\$10.00	\$10.00	-	-	
Average Price	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01
LNG Export Average Price	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23

<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

<sup>-</sup> not applicable(-).

<sup>-</sup> The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### Monthly series

### 16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)		20						20				
Region of Destination	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Exports by												
Vessel								+6.44	+F 70	+6.40	+6.04	
Argentina	-	-	-	-	-	-	-	\$6.44	\$5.72	\$6.43	\$6.84	
Bahrain*	+7.10	- += 74	+4.70	+5.20	+12.70	+7.46	-	+10.70	\$10.68	\$8.72	\$10.85	<b>↓</b> □ 41
Bangladesh	\$7.19	\$5.74	\$4.79	\$5.20	\$13.70	\$7.16	+0.07	\$10.79	\$7.88	\$6.42	\$7.33	\$5.4
Belgium	\$5.32	\$11.15	+5.04	+6.70	\$6.66	\$12.62	\$9.87	\$11.98	\$8.92	\$9.37	\$7.66	\$7.6
Brazil	\$5.29	\$6.00	\$5.94	\$6.70	-	\$7.17	\$7.00	\$7.65	\$6.74	\$5.69	\$6.46	\$7.8
Chile*	-	-	\$5.32	\$5.87	\$7.64	-	\$6.91	\$6.51	\$5.65	\$6.19	\$6.73	
China	\$6.09	\$7.55	\$5.10	\$5.99	-	-	-	-	-	-	-	\$11.5
Colombia*	\$5.35	\$9.83	\$5.78	\$4.89	-	\$7.81	\$8.12	\$7.27	\$5.10	\$6.14	\$5.88	\$6.5
Croatia	-	\$6.34	-	\$6.42	\$7.15	\$6.87	-	\$7.63	\$7.04	\$7.50	\$7.15	
Dominican Republic*	\$6.46	\$7.22	\$9.68	\$6.70	\$8.83	\$9.17	\$6.58	\$6.60	\$6.35	\$7.08	\$8.39	\$6.6
Egypt	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59	\$7.00	\$6.67	\$6.72	\$6.90	\$7.5
El Salvador*	-	-	\$5.32	-	-	-	-	-	-	\$5.56	-	
Finland	-	-	-	\$7.05	-	\$7.16	-	\$6.40	\$6.49	\$7.07	\$6.87	
France	\$5.33	\$6.81	\$7.80	\$7.78	\$7.40	\$8.22	\$9.02	\$7.95	\$6.46	\$6.96	\$5.88	\$7.3
Germany	\$9.06	\$10.02	\$9.45	\$12.02	\$10.66	\$10.84	\$10.81	\$9.59	\$8.67	\$8.90	\$9.33	\$9.7
Greece	-	\$5.60	\$7.07	\$8.98	\$6.97	\$6.90	-	\$11.56	\$9.85	\$9.09	\$8.33	\$7.5
India	\$5.11	\$5.82	\$5.91	\$6.57	\$7.13	\$7.08	\$6.95	\$7.21	\$7.09	\$6.72	\$6.80	\$6.4
Indonesia	-	\$5.26	\$4.52	\$5.76	-	-	-	-	-	-	-	
Italy	\$5.98	\$6.37	\$5.80	\$8.01	\$7.79	\$9.18	\$8.46	\$8.04	\$8.99	\$7.34	\$6.78	\$6.82
Jamaica	\$5.33	\$5.41	\$4.54	\$5.68	\$5.76	-	-	-	-	-	\$6.77	,
Japan	\$5.55	\$6.32	\$6.84	\$6.73	\$7.70	\$7.02	\$7.31	\$8.25	\$7.18	\$7.15	\$7.58	\$6.4
Jordan*	\$5.08	-	-	\$4.28	\$8.71	\$6.68	\$10.10	\$10.31	-	-	-	\$10.3
Kuwait	\$10.86	\$6.11	_	-	φ017 I	-	φ10.10 -	φ10.51 -	\$5.62	\$5.65	_	φ10.5
Lithuania	\$5.56	\$5.90	\$4.55	\$7.30	\$7.10	\$6.84	\$7.35	\$7.18	\$6.01	\$6.81	\$8.49	\$6.0
Malaysia	φ5.50	φ3.30	ψ 1.33 -	φ7.50 -	φ/110	φοιο τ	φ7.55 -	φ/110 -	φοισ1	φοισ1	φοι το	φ0.0
Malta	_	-	\$2.93	_	_	-	\$4.60	-	-	\$3.62	-	
Mexico*	_	\$5.46	Ψ2.75	\$5.68	_	_	φ 11.00 -	\$7.64	_	φ3.02 -	\$5.50	\$3.7
Netherlands	\$5.76	\$5.94	\$6.55	\$6.83	\$8.67	\$8.58	\$8.51	\$8.56	\$6.79	\$7.24	\$7.25	\$6.9
Panama*	\$10.63	ψ3.5 <del>+</del>	\$4.55	φ0.05	\$11.94	\$7.69	\$7.59	\$6.37	\$6.57	\$6.80	\$7.29	\$7.1
Philippines	\$10.05	-	φ <del>τ</del> .55	_	φ11.JT -	φ7.05 -	٠,٠٠٠	φ0.57 -	φ0.57 -	φ <b>0.00</b>	\$8.58	Ψ7.1
Poland	\$4.59	\$8.79	\$5.36	\$8.79	\$8.43	\$6.59	\$7.66	\$7.79	\$6.22	\$6.39	\$7.14	\$5.82
Portugal	\$4.49	\$4.97	\$5.00	\$5.95	\$6.80	\$6.07	\$7.00	\$6.54	\$5.65	\$5.96	\$6.86	\$6.12
Senegal	<b>э</b> 4.43	<b>Φ4.</b> 97	\$3.00 -	<b>ф</b> Ј.ЭЈ	<b>ф0.00</b>	φ0.07	\$7.U3	\$8.17	<b>\$</b> 3.03	<b>\$</b> 3.30	\$6.45	\$5.9
Singapore*	-	\$6.70	\$5.51	\$5.92	-	-	_	\$0.17	\$6.74	_	\$0.43 -	\$7.1
South Korea*						- ¢7.24	ф0 12	φ0 20				
	\$5.21	\$5.87	\$6.03	\$6.20	\$7.10	\$7.24	\$8.13	\$8.29	\$6.77	\$6.82	\$8.01	\$6.53
Spain	\$5.70	\$6.22	\$5.11	\$8.30	\$8.99	\$7.62	\$9.06	\$7.56	\$6.61	\$7.85	\$6.83	\$6.54
Taiwan	\$4.74	\$7.29	\$5.13	\$5.26	\$7.04	\$6.04	\$7.49	\$7.74	\$6.84	\$7.63	\$6.28	\$7.6
Thailand	-	\$5.77	\$11.31	\$5.92	÷0.42	\$7.16	\$7.04	\$7.48	\$7.32	±10.22	\$7.94	\$5.5
Turkiye United Arab	-	\$6.55 -	\$6.86 -	\$7.48 -	\$8.43	\$8.30	\$8.67 \$7.59	\$6.48 \$7.18	\$10.03	\$10.22 -	\$5.65 -	\$6.17
Emirates												
United Kingdom	\$6.79	\$7.49	\$6.89	\$7.25	\$8.37	\$8.42	\$8.68	\$8.35	\$7.34	\$8.76	\$5.83	
Average Price	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23
LNG Exports by ISO Container												
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.3
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.0
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.0
Haiti	-	-	-	-	-	-	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Jamaica	-	-	-	-	-	-	-	-	-	-	-	
Netherlands	-	-	-	-	-	-	-	-	-	-	-	
Average Price	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.0
LNG Export	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23

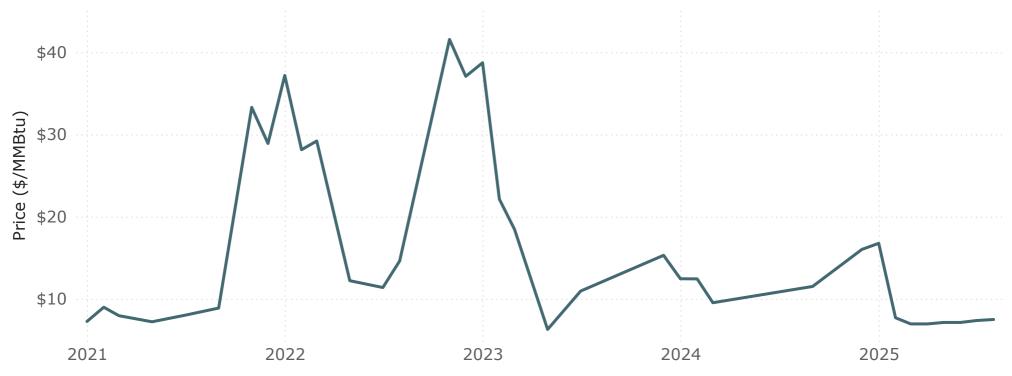
<sup>\*</sup> Free Trade Agreement Countries.

<sup>-</sup> LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

<sup>-</sup> not applicable(-).

### Summary

### **U.S. LNG Import Prices (August 2025)**



### 17: U.S. LNG Import Prices by Country of Origin and Point of Entry

	•		-	-				-				
Price (\$/MMBtu)		20	24			2025						
Activities by Mode of Transport	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Imports by Vessel												
Canada*												
Long Beach, CA	-	-	-	\$7.22	\$6.78	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49
Norway												
Plaquemines, LA	\$11.51	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago												
Cove Point, MD	-	-	-	\$13.90	-	-	-	-	-	-	-	-
Everett, MA	-	-	-	\$17.57	\$17.57	-	-	-	-	-	-	-
Average Price	\$11.51	-	-	\$16.02	\$16.76	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49

<sup>-</sup> LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

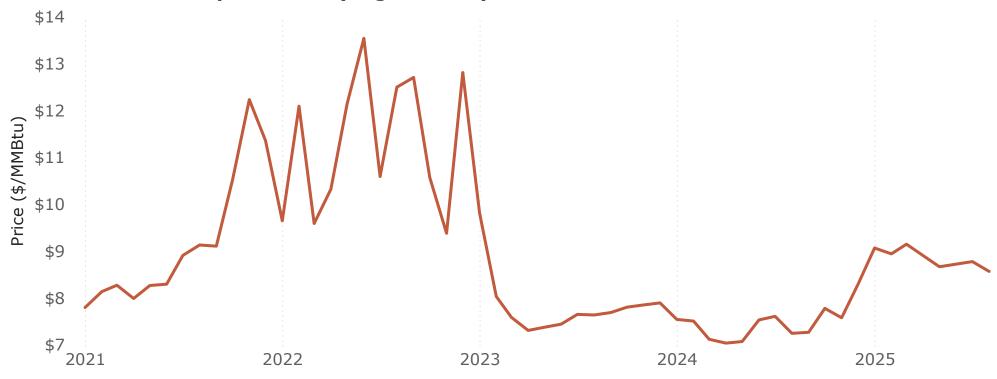
<sup>-</sup> LNG imports exclude U.S. sourced natural gas.

not applicable(-).

<sup>\*</sup> Free Trade Agreement Countries.

Year-to-Date and Annual Summary

### **Puerto Rico LNG Import Prices (August 2025)**



### 18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)		2024				2025						
Country of Origin	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
LNG Imports by Vessel												
Nigeria	\$7.29	\$7.29	\$7.29	\$7.29	-	\$8.94	\$7.29	-	-	-	-	-
Norway	-	\$8.00	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	\$7.25	\$8.00	\$7.73	\$8.97	\$9.07	-	\$9.52	-	\$8.67	-	\$8.78	\$8.57
<b>Average Price</b>	\$7.27	\$7.78	\$7.58	\$8.29	\$9.07	\$8.94	\$9.15	-	\$8.67	-	\$8.78	\$8.57

<sup>-</sup> LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

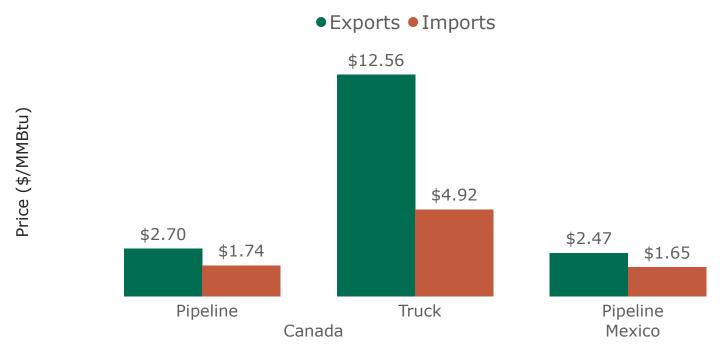
<sup>-</sup> LNG imports exclude U.S. sourced natural gas.

<sup>-</sup> not applicable(-).

<sup>\*</sup> Free Trade Agreement Countries.

# U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary

# U.S. Natural Gas Import & Export by Pipeline & Truck Prices (August 2025)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

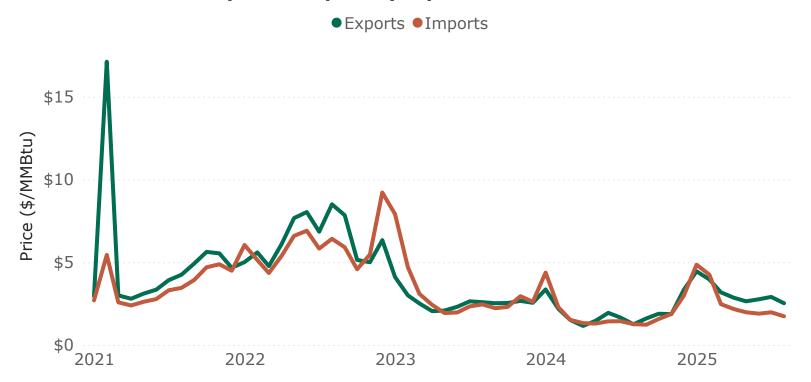
Price (\$/MMBtu)		Monthly		Percentage Change				
	A 2025		A 2024					
Mode of Transport	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024			
Mexico								
Exports								
Pipeline	\$2.47	\$2.87	\$1.11	-17%	122%			
Truck	-	-	\$5.64	_	-			
Average Price	\$2.47	\$2.87	\$1.11	-17%	122%			
Imports								
Pipeline	\$1.65	\$1.70	\$1.95	-3%	-15%			
Truck	-	-	-	-	-			
Average Price	\$1.65	\$1.70	\$1.95	-3%	-15%			
Canada								
Exports								
Pipeline	\$2.70	\$3.01	\$1.74	-11%	55%			
Truck	\$12.56	\$12.95	\$5.01	-3%	151%			
Average Price	\$2.70	\$3.01	\$1.74	-12%	55%			
Imports								
Pipeline	\$1.74	\$1.98	\$1.26	-14%	38%			
Truck	\$4.92	\$4.13	\$3.71	16%	32%			
Average Price	\$1.74	\$1.98	\$1.26	-14%	38%			

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

<sup>-</sup> The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

<sup>-</sup> not applicable(-).

### **U.S. Natural Gas Import & Export by Pipeline & Truck Prices**



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Dries (¢ (MMD+)	Price (\$/MMBtu) Year-to-Date (Jan-Aug) Annual										
Price (\$/MMBtu)											
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change					
Mexico											
Exports											
Pipeline	\$2.95	\$1.72	72%	\$1.81	\$2.65	-32%					
Truck	-	\$5.97	-	\$5.96	\$8.21	-27%					
Average Price	\$2.95	\$1.72	72%	\$1.81	\$2.65	-32%					
Imports											
Pipeline	\$2.13	\$1.39	53%	\$1.86	\$16.68	-89%					
Truck	-	-	-	-	-	-					
Average Price	\$2.13	\$1.39	53%	\$1.86	\$16.68	-89%					
Canada											
Exports											
Pipeline	\$3.63	\$2.05	77%	\$2.23	\$2.59	-14%					
Truck	\$8.83	\$5.96	48%	\$6.03	\$8.63	-30%					
Average Price	\$3.63	\$2.05	77%	\$2.23	\$2.59	-14%					
Imports											
Pipeline	\$2.80	\$1.95	43%	\$1.96	\$3.13	-37%					
Truck	\$4.49	\$4.12	9%	\$3.97	\$4.99	-20%					
Average Price	\$2.80	\$1.96	43%	\$1.96	\$3.14	-37%					

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

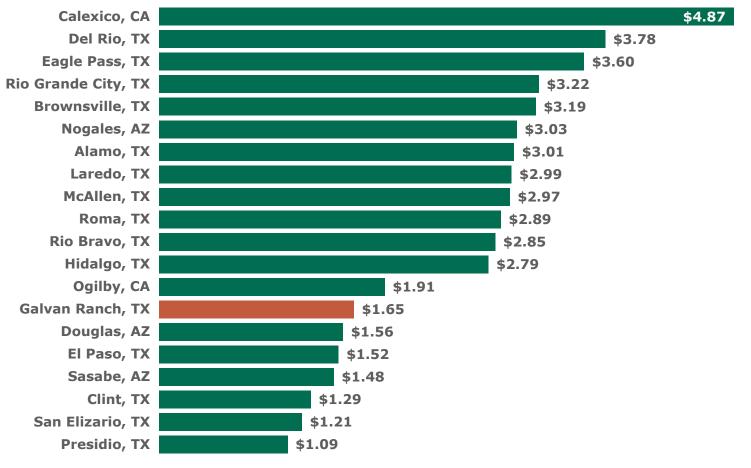
<sup>-</sup> The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

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# 20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (August 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

### Monthly Summary

# 20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly		Percentag	je Change
Point of Entry/Exit	Aug 2025	Jul 2025	Aug 2024	Aug 2025	Aug 2025
				VS.	VS.
				Jul 2025	Aug 2024
Exports to Mexico					
Calexico, CA	\$4.87	\$5.49	\$5.42	-13%	-10%
Del Rio, TX	\$3.78	\$3.96	\$2.55	-5%	48%
Eagle Pass, TX	\$3.60	\$3.78	\$2.70	-5%	33%
Rio Grande City, TX	\$3.22	\$3.36	\$2.25	-5%	43%
Brownsville, TX	\$3.19	\$3.49	\$2.30	-9%	39%
Nogales, AZ	\$3.03	\$3.42	\$1.88	-13%	61%
Alamo, TX	\$3.01	\$3.11	\$2.20	-3%	37%
Laredo, TX	\$2.99	\$3.24	\$2.07	-8%	44%
McAllen, TX	\$2.97	\$3.18	\$1.95	-7%	52%
Roma, TX	\$2.89	\$3.01	\$1.90	-4%	52%
Rio Bravo, TX	\$2.85	\$3.01	\$2.09	-6%	36%
Hidalgo, TX	\$2.79	\$3.00	\$1.79	-8%	56%
Ogilby, CA	\$1.91	\$2.73	\$1.29	-43%	49%
Douglas, AZ	\$1.56	\$2.25	\$0.39	-45%	299%
El Paso, TX	\$1.52	\$2.21	-\$0.54	-45%	-4x
Sasabe, AZ	\$1.48	\$2.40	-\$1.36	-62%	-209%
Clint, TX	\$1.29	\$2.07	-\$0.51	-61%	-4x
San Elizario, TX	\$1.21	\$1.95	-\$1.53	-62%	-179%
Presidio, TX	\$1.09	\$1.80	-\$1.18	-65%	-192%
Bisbee, AR	-	-	-	_	_
Penitas, TX	-	-	\$2.05	_	_
Average Price	\$2.47	\$2.87	\$1.11	-17%	122%
Imports from Mexico					
Galvan Ranch, TX	\$1.65	\$1.70	\$0.80	-3%	106%
Otay Mesa, CA	-	-	\$2.39	_	_
Average Price	\$1.65	\$1.70	\$1.95	-3%	-15%

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

<sup>-</sup> The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

<sup>-</sup> Some points of entry/exit include pipeline and truck.

Year-to-Date and Annual Summary

# 20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Jai	า-Aug)		Annu	al
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Calexico, CA	\$4.64	\$4.85	-4%	\$5.06	\$3.95	28%
Del Rio, TX	\$4.19	\$3.00	39%	\$3.12	\$3.58	-13%
Eagle Pass, TX	\$4.08	\$2.94	39%	\$3.05	\$3.56	-14%
Brownsville, TX	\$3.71	\$2.34	59%	\$2.46	\$2.86	-14%
Rio Grande City, TX	\$3.62	\$2.42	50%	\$2.52	\$2.87	-12%
Alamo, TX	\$3.59	\$2.44	48%	\$2.54	\$2.92	-13%
Laredo, TX	\$3.42	\$2.19	56%	\$2.30	\$2.71	-15%
Rio Bravo, TX	\$3.33	\$2.18	53%	\$2.28	\$2.64	-14%
McAllen, TX	\$3.30	\$2.48	33%	\$2.52	\$2.81	-10%
Roma, TX	\$3.29	\$2.15	54%	\$2.24	\$2.68	-16%
Penitas, TX	\$3.22	\$2.14	51%	\$2.50	-	_
Nogales, AZ	\$3.19	\$2.84	12%	\$2.57	\$3.47	-26%
Hidalgo, TX	\$3.16	\$2.06	53%	\$2.19	\$2.57	-15%
Bisbee, AR	\$2.61	-	_	-	-	_
Ogilby, CA	\$2.46	\$1.69	46%	\$1.58	\$3.44	-54%
El Paso, TX	\$2.09	\$0.74	183%	\$0.86	\$2.55	-66%
Douglas, AZ	\$1.99	\$1.02	95%	\$1.12	\$2.58	-56%
Sasabe, AZ	\$1.99	\$0.25	7x	\$0.38	\$3.32	-89%
Clint, TX	\$1.83	\$0.42	3x	\$0.49	\$1.93	-74%
San Elizario, TX	\$1.74	\$0.17	10x	\$0.29	\$2.10	-86%
Presidio, TX	\$1.50	\$0.21	6x	\$0.30	\$1.93	-85%
Average Price	\$2.95	\$1.72	72%	\$1.81	\$2.65	-32%
Imports from Mexico						
Galvan Ranch, TX	\$2.13	\$1.05	103%	\$1.18	\$1.62	-27%
Otay Mesa, CA	-	\$2.39	-	\$2.71	\$22.01	-88%
Average Price	\$2.13	\$1.39	53%	\$1.86	\$16.68	-89%

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

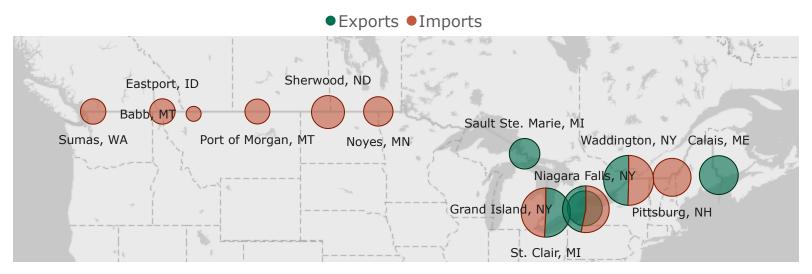
<sup>-</sup> The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

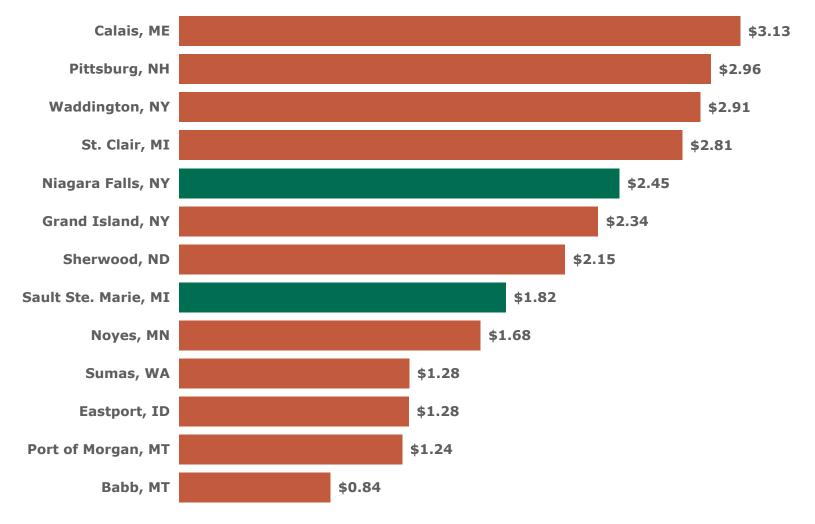
not applicable(-).

<sup>-</sup> Some points of entry/exit include pipeline and truck.

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# 21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (August 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

# 21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly			ge Change
Point of Entry/Exit	Aug 2025	Jul 2025	Aug 2024	Aug 2025 vs. Jul 2025	Aug 2025 vs. Aug 2024
Exports to Canada					
Calais, ME	\$3.14	\$4.26	\$2.04	-35%	54%
Waddington, NY	\$2.86	\$3.14	\$1.79	-10%	60%
St. Clair, MI	\$2.82	\$3.03	\$1.86	-8%	51%
Detroit, MI	\$2.75	\$2.67	\$1.62	3%	70%
Niagara Falls, NY	\$2.45	\$2.79	\$1.52	-14%	61%
Pittsburg, NH	\$2.38	\$6.07	_	-155%	_
Grand Island, NY	\$2.29	\$2.73	\$1.36	-19%	69%
Sumas, WA	\$1.98	\$1.76	\$2.29	11%	-14%
Sault Ste. Marie, MI	\$1.82	\$0.91	\$1.54	50%	18%
Noyes, MN	\$1.33	\$0.67	\$0.98	50%	36%
Portal, ND	\$0.44	\$0.45	\$0.79	-2%	-44%
Buffalo, NY	φσ -	-	-	_	_
Champlain, NY	_	-	_	_	_
International Falls,	_	_	\$1.69	_	_
MN			Ψ1.05		
Marysville, MI	-	-	-	-	-
Port Huron, MI	-	-	-	_	_
Sherwood, ND	-	\$3.18	-	-	_
Sweetgrass, MT	-		-	_	_
Average Price	\$2.70	\$3.01	\$1.74	-12%	55%
Imports from	7	7-1	7		
Canada					
Alcan, Ak	\$21.01	-	\$6.79	-	209%
Jackman, ME	\$5.22	\$5.12	\$3.30	2%	58%
Portal, ND	\$3.82	\$3.61	\$3.70	5%	3%
Houlton, ME	\$3.22	\$2.89	\$2.15	10%	50%
Champlain, NY	\$3.03	\$3.57	\$1.85	-18%	63%
Pittsburg, NH	\$2.97	\$3.68	\$1.86	-24%	60%
Waddington, NY	\$2.91	\$3.71	\$1.68	-27%	74%
Highgate Springs, VT	\$2.82	\$2.99	\$1.83	-6%	55%
Calais, ME	\$2.80	\$3.70	\$6.43	-32%	-56%
Massena, NY	\$2.75	\$3.66	\$1.64	-33%	68%
Warroad, MN	\$2.74	\$2.79	\$2.01	-2%	36%
St. Clair, MI	\$2.73	\$2.94	\$1.70	-8%	60%
Grand Island, NY	\$2.73	\$2.95	\$1.63	-13%	61%
Sherwood, ND	\$2.02	\$2.31	\$1.26	-7%	71%
Noyes, MN	\$1.68	\$2.08	\$0.96	-24%	75%
Eastport, ID	\$1.00	\$1.49	\$1.06	-16%	21%
Sumas, WA	\$1.28	\$0.99	\$1.42	22%	-10%
Port of Morgan, MT	\$1.24	\$1.38	\$0.94	-11%	33%
Whitlash, MT	\$1.09	\$0.77	\$0.52	29%	110%
Babb, MT	\$0.84	\$0.82	\$0.86	3%	-2%
Blaine, WA	-	-	\$6.82	_	_
Buffalo, NY	-	+2.00	- +1 62		_
Detroit, MI	-	\$2.98	\$1.63	-	-
Havre, MT	-	-	-	_	_
International Falls, MN	-	-	-	-	-
Niagara Falls, NY	-	-	\$1.69	_	-
Port Huron, MI	-	-	-	-	-
Sault Ste. Marie, MI	-	-	-	_	-
Sweetgrass, MT	-	\$2.64	-	-	_
Average Price	\$1.74	\$1.98	\$1.26	-14%	38%

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# 21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Aug)			Annual		
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Canada						
Calais, ME	\$6.87	\$2.96	132%	\$3.51	\$3.72	-6%
Waddington, NY	\$3.90	\$2.36	66%	\$2.51	\$3.01	-17%
Detroit, MI	\$3.43	\$1.86	85%	\$1.98	\$2.44	-19%
St. Clair, MI	\$3.42	\$2.02	70%	\$2.19	\$2.63	-17%
Sherwood, ND	\$3.18	φ2102	-	ΨΖ.ΙΙ	φ <u>2</u> 103	-
Niagara Falls, NY	\$3.06	\$1.75	75%	\$1.85	\$2.07	-11%
Sault Ste. Marie, MI	\$2.86	\$1.73	48%	\$1.98	\$2.59	-24%
Grand Island, NY	\$2.85	\$1.54	85%	\$1.66	\$1.92	-14%
Pittsburg, NH	\$2.62	\$1.64	59%	\$1.65	\$2.12	-23%
Buffalo, NY	\$2.02	\$2.08	6%	\$2.08	\$1.91	9%
Sweetgrass, MT	\$2.20	φ2.00	-	\$1.71	\$2.94	-42%
Noyes, MN	\$2.20	\$2.10	2%	\$1.71	\$2.22	-14%
Sumas, WA	\$2.15	\$3.55	-42%	\$3.28	\$3.72	-12%
Portal, ND	\$0.64	\$1.62	-61%	\$1.03	\$1.88	-45%
Champlain, NY	\$0.04	\$1.02		φ1.03 -	\$2.40	-43 /0
International Falls, MN	_	\$1.69	-	\$1.70	φ <b>2.4</b> 0	_
·	_	\$1.09	_	\$1.70	¢2.47	_
Marysville, MI Port Huron, MI	_	_	-	т ф1 70	\$2.47	_
·	¢2.62	¢2.0E		\$1.70	¢2 F0	-14%
Average Price	\$3.63	\$2.05	77%	\$2.23	\$2.59	-14%
Imports from Canada	¢15.65	¢10.72	460/	¢10.72	<b>☆11 7</b> E	00/
Calais, ME	\$15.65	\$10.72	46%	\$10.72	\$11.75	-9%
Niagara Falls, NY	\$8.71	\$13.69	-36%	\$12.40	\$17.85	-31%
Alcan, Ak	\$7.55	\$7.71	-2%	\$7.42	\$7.99	-7%
Blaine, WA	\$7.06	\$6.76	4%	\$6.71	\$8.36	-20%
Waddington, NY	\$6.59	\$2.90	127%	\$2.99	\$3.70	-19%
Champlain, NY	\$6.31	\$3.27	93%	\$3.20	\$4.24	-24%
Pittsburg, NH	\$5.99	\$2.79	115%	\$3.09	\$3.28	-6%
Massena, NY	\$5.24	\$3.98	32%	\$3.87	\$5.20	-26%
Jackman, ME	\$4.70	\$4.15	13%	\$3.87	\$6.93	-44%
Houlton, ME	\$4.38	\$3.07	43%	\$3.02	\$6.56	-54%
Grand Island, NY	\$4.11	\$2.20	87%	\$2.13	\$2.18	-2%
Detroit, MI	\$3.91	\$2.05	91%	\$2.15	\$2.40	-10%
Highgate Springs, VT	\$3.44	\$2.30	50%	\$2.38	\$3.29	-28%
Portal, ND	\$3.26	\$3.14	4%	\$3.17	\$3.79	-16%
St. Clair, MI	\$3.06	\$2.03	51%	\$2.07	\$2.33	-11%
Warroad, MN	\$2.93	\$2.26	29%	\$2.22	\$3.69	-40%
Sherwood, ND	\$2.64	\$1.70	56%	\$1.74	\$2.20	-21%
Sweetgrass, MT	\$2.64	\$1.88	41%	\$1.88	\$3.07	-39%
Noyes, MN	\$2.53	\$1.62	56%	\$1.65	\$2.30	-28%
Buffalo, NY	\$2.21	\$2.19	<1%	\$2.13	\$1.85	15%
Port of Morgan, MT	\$1.90	\$1.78	7%	\$1.68	\$2.32	-28%
Eastport, ID	\$1.81	\$1.61	13%	\$1.56	\$3.15	-50%
Sumas, WA	\$1.76	\$2.06	-15%	\$2.12	\$5.19	-59%
Whitlash, MT	\$1.37	\$1.15	19%	\$1.10	\$2.07	-47%
Babb, MT	\$1.32	\$1.36	-3%	\$1.32	\$2.13	-38%
Havre, MT	\$1.12	-	-	-	-	_
International Falls, MN	-	-	-	\$1.71	-	-
Port Huron, MI	-	-	_	\$1.71	-	_
Sault Ste. Marie, MI	-	-	-	\$1.71	-	-
Average Price	\$2.80	\$1.96	43%	\$1.96	\$3.14	-37%

<sup>-</sup> Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

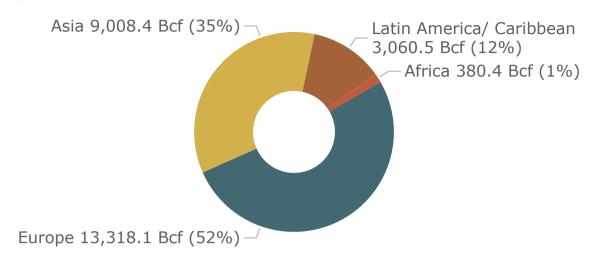
<sup>-</sup> The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

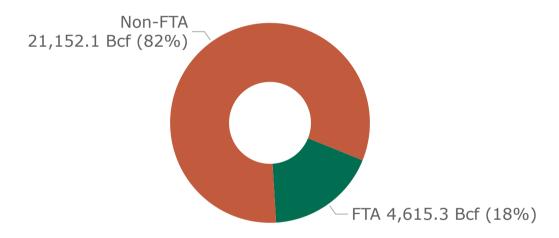
<sup>-</sup> Some points of entry/exit include pipeline and truck.



# Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Aug 2025)



# Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Aug 2025)



# 22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Aug 2025)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	13,318.1	51.7%	4141	15	100%
Asia	9,008.4	35.0%	2699	17	68%
Latin America/ Caribbean	3,052.8	11.8%	1182	9	43%
Africa	380.4	1.5%	115	3	100%
Total	25,759.7	100.0%	8137	44	82%
LNG Exports by ISO Container					
Latin America/ Caribbean	7.7	0.0%	2195	6	100%
Europe	0.0	0.0%	2	2	100%
Total	7.7	0.0%	2197	8	100%
Total LNG Exports	25,767.4	100.0%		49	82%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### **Cumulative Summary**

# 23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Aug 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
LNG Exports by Vessel				
South Korea*	1	2,462.1	10%	710
Netherlands	2	2,225.8	9%	65!
France	3	2,173.6	8%	672
Japan	4	2,010.3	8%	594
United Kingdom	5	1,889.7	7%	569
Spain	6	1,778.4	7%	583
China	7	1,375.7	5%	415
India	8	1,149.7	4%	33!
Turkiye	9	1,136.6	4%	35:
Italy	10	940.3	4%	288
Brazil	11	804.0	3%	28
Poland	12	695.0	3%	20
Germany	13	646.1	3%	19
Taiwan	14	621.1	2%	19
Mexico*	15	579.8	2%	179
Chile*	16	538.3	2%	170
Portugal	17	451.1	2%	14:
Argentina	18	419.4	2%	184
Dominican Republic*	19	382.4	1%	16
Belgium	20	378.3	1%	12
Egypt	21	372.1	1%	109
Greece	22	333.1	1%	14
Lithuania	23	303.5	1%	9
Thailand	24	298.8	1%	8
Croatia	25	256.3	1%	8
Kuwait	26	234.0	1%	6
Jordan*	27	197.2	1%	5
Singapore*	28	193.3	1%	6
Bangladesh	29	170.7	1%	5
Colombia*	30	132.2	1%	7:
Pakistan	31	132.0	1%	4
Panama*	32	111.3	0%	5
Jamaica	33	80.7	0%	6
Finland	34	79.0	0%	2
United Arab Emirates	35	61.4	0%	1
Malta	36	31.3	0%	1
			0%	
Israel	37	28.0	0%	
Malaysia	38	21.9		2
Indonesia	39	20.7	0%	3
Philippines	40	17.3	0%	
Bahrain*	41	13.9	0%	
Senegal	42	7.8	0%	
El Salvador*	43	4.7	0%	
Mauritania	44	0.5	0%	
Total		25,759.7	100%	813
LNG Exports by ISO Container				
Bahamas	1	2.8	0%	117
Jamaica	2	2.1	0%	21
Barbados	3	2.0	0%	393
Haiti	4	0.7	0%	20
Antigua and Barbuda	5	0.2	0%	20
Nicaragua*	6	< 0.1	0%	
Germany	7	< 0.1	0%	
Netherlands	8	< 0.1	0%	
Total		7.7	0%	219
Total LNG Exports		25,767.4	100%	

<sup>-</sup> Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

<sup>-</sup> Totals may not equal sum of components because of independent rounding.

<sup>\*</sup> For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

<sup>\*</sup> Free Trade Agreement Countries.

# Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bahrain*	Asia	FTA	Bilateral	Bahrain Free Trade Agreement (BHFTA)
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.SMexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Appendix B 48

### **Notes and Definitions**

#### 1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

### 2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

### 3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

### 4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

#### 5. Liquified Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

### 6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

### 7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

#### 8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

### 9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

### 10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

#### 11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

#### 12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

### 13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

#### 14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

### 15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

### 16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.